

AGENDA

REGULAR MEETING OF THE BOARD OF DIRECTORS LA PUENTE VALLEY COUNTY WATER DISTRICT 112 N. FIRST STREET, LA PUENTE, CALIFORNIA MONDAY, JANUARY 27, 2020 AT 5:30 PM

1. CALL TO ORDER

2. PLEDGE OF ALLEGIANCE

3. ROLL CALL OF BOARD OF DIRECTORS

President Hernandez____ Vice President Hastings____ Director Barajas___

Director Escalera ____ Director Rojas _____

4. PUBLIC COMMENT

Anyone wishing to discuss items on the agenda or pertaining to the District may do so now. The Board may allow additional input during the meeting. A five-minute limit on remarks is requested.

5. ADOPTION OF AGENDA

Each item on the Agenda shall be deemed to include an appropriate motion, resolution or ordinance to take action on any item. Materials related to an item on this agenda submitted after distribution of the agenda packet are available for public review at the District office, located at the address listed above.

6. APPROVAL OF CONSENT CALENDAR

There will be no separate discussion of Consent Calendar items as they are considered to be routine by the Board of Directors and will be adopted by one motion. If a member of the Board, staff, or public requests discussion on a particular item, that item will be removed from the Consent Calendar and considered separately.

- A. Approval of Minutes of the Regular Meeting of the Board of Directors held on January 13, 2020.
- B. Receive and File the Report on Director Expenses for the Fourth Quarter of 2019.
- C. Receive and File the Industry Public Utilities' 2019-20 Second Quarter Report.

7. FINANCIAL REPORTS

- A. Summary of the District's Cash and Investments as of December 31, 2019.
 Recommendation: Receive and File.
- B. Statement of District's Revenue and Expenses as of December 31, 2019.
 Recommendation: Receive and File.

C. Statement of the Industry Public Utilities Water Operations Revenue and Expenses as of December 31, 2019.
 Recommendation: Receive and File.

8. ACTION / DISCUSSION ITEMS

 A. Consideration of the Lease of 43.87 Acre-Feet of 2019-20 Main San Gabriel Basin Groundwater Production Rights from Mr. and Mrs. Tate.
 Recommendation: Authorize the General Manager to Lease 43.87 Acre-Feet of Main

Recommendation: Authorize the General Manager to Lease 43.87 Acre-Feet of Main San Gabriel Basin Water Production Rights from Mr. and Mrs. Tate.

B. Consideration of Letter of Intent from Opus Bank for a Loan to the District in the Amount of \$3,000,000, and Potential Approval of Loan.

Recommendation: Review the Letter of Intent and Direct Staff and District Counsel to Take the Necessary Actions to Secure a Loan Agreement from Opus Bank for Consideration by the Board of Directors.

9. OPERATIONS AND MAINTENANCE SUPERINTENDENT'S REPORT

10. GENERAL MANAGER'S REPORT

11. OTHER ITEMS

- A. Upcoming Events.
- B. Information Items.

12. ATTORNEY'S COMMENTS

13. BOARD MEMBER COMMENTS

- A. Report on Events Attended.
- B. Other Comments.

14. FUTURE AGENDA ITEMS

15. ADJOURNMENT

POSTED: Friday, January 24, 2020

President Henry P. Hernandez, Presiding.

Any qualified person with a disability may request a disability-related accommodation as needed to participate fully in this public meeting. In order to make such a request, please contact Mr. Greg Galindo, Board Secretary, at (626) 330-2126 in sufficient time prior to the meeting to make the necessary arrangements.

<u>Note:</u> Agenda materials are available for public inspection at the District office or visit the District's website at www.lapuentewater.com.



MINUTES OF THE REGULAR MEETING OF THE BOARD OF DIRECTORS OF THE LA PUENTE VALLEY COUNTY WATER DISTRICT FOR MONDAY, JANUARY 13, 2020 AT 5:30 PM

1. CALL TO ORDER

President Escalera called the meeting to order at 5:30 p.m.

2. PLEDGE OF ALLEGIANCE

President Escalera led the meeting in the Pledge of Allegiance.

3. ROLL CALL OF THE BOARD OF DIRECTORS

President	Vice President	Director	Director	Director
Escalera	Hernandez	Barajas	Hastings	Rojas
Present	Present	Present	Present	Present

OTHERS PRESENT

Staff and Counsel: General Manager & Board Secretary, Greg Galindo; Office Manager, Gina Herrera; Paul Zampiello, Operations & Maintenance Superintendent; Customer Service & Accounting Clerk, Vanessa Koyama; and District Counsel, Jim Ciampa.

Public: No members of the public were present.

4. PUBLIC COMMENTS

There were no comments from the public.

5. ADOPTION OF AGENDA

Motion: Adopt Agenda as Presented. 1st: Director Hastings 2nd: Director Rojas

	Escalera	Hernandez	Barajas	Hastings	Rojas
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain.

6. REORGANIZATION OF THE BOARD OF DIRECTORS

A. President

President Escalera thanked the members of the Board and Staff for their work while he was President of the Board. Director Rojas nominated Vice President Hernandez for President of the Board of Directors. No other nominations were made and a vote of the Board was conducted.

	Escalera	Hernandez	Barajas	Hastings	Rojas
Vote	Yes	Yes	Yes	Yes	Yes

Voting result: 5 Yes, 0 No, 0 Abstain.

B. Vice President

President Hernandez thanked outgoing President Escalera for his work over the last year and he will do his best in the coming year. Director Escalera nominated Director Hastings for Vice President of the Board of Directors.

1st: Director Escalera

2nd: Director Rojas

	Hernandez	Escalera	Barajas	Hastings	Rojas
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain.

7. APPROVAL OF CONSENT CALENDAR

Motion: Approve Consent Calendar as Presented. 1st: Director Rojas 2nd: Director Escalera

	Hernandez	Hastings	Barajas	Escalera	Rojas
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain.

8. ACTION / DISCUSSION ITEMS

A. Approval of Attendance of Upcoming Conferences and Meetings.

Mr. Galindo summarized the staff memo and reviewed the various upcoming Conferences and Meetings that the Board typically attends each year.

Motion: Approve the Attendance of Upcoming Conferences and Meetings as Listed in the Staff Memo.

1st: Director Rojas 2nd: President Hernandez

	Hernandez	Hastings	Barajas	Escalera	Rojas
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain.

B. Discussion Regarding Current Ad Hoc Committee Assignments.

The current Ad Hoc Committee Assignments were reviewed by the Board and no action to change the committee assignments was taken.

C. Consideration of Proposal from Tri County Pump Company for the Setup and Rental of water Capture Tanks at the District's Groundwater Treatment Plant.

Mr. Galindo summarized his staff report on this item. After a brief discussion a motion was made by Director Escalera.

Motion: Authorize the General Manager to Proceed with the Work as Specified in the Proposal from Tri County Pump Company for a not to Exceed Amount of \$20,000.

1st: Director Escalera

2nd: Director Rojas

	Hernandez	Hastings	Barajas	Escalera	Rojas
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain.

D. Consideration to Lease 300 Acre-Feet Main San Gabriel Groundwater Production Rights to the Industry Public Utilities.

Mr. Galindo summarized his staff report for items 8 D, E & F of the agenda. There was some discussion amongst the Board and staff on the need to lease in and lease out groundwater production rights. After discussion a motion was made by President Hernandez.

Motion: Authorize the General Manager to Enter into a Lease Agreement with the Industry Public Utilities for 300 Acre-Feet of 2019-20 Main San Gabriel Basin Groundwater Production Rights.

1st: President Hernandez 2nd: Director Barajas

	Hernandez	Hastings	Barajas	Escalera	Rojas
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain.

E. Consideration to Lease 300 Acre-Feet of Groundwater Production Rights to San Gabriel Water District.

Motion: Authorize the General Manager to Lease 300 Acre –Feet of 2019-20 Main San Gabriel Basin Groundwater Production Rights to San Gabriel County Water District.

1st: Director Barajas 2nd: Director Rojas

	Hernandez	Hastings	Barajas	Escalera	Rojas
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain.

F. Consideration to Lease 200 Acre-Feet of Groundwater Production Rights to Valley County Water District.

Motion: Authorize the General Manager to Lease 200 Acre-Feet of 2019-20 Main San Gabriel Basin Groundwater Production Rights to Valley County Water District.

1st: President Hernandez 2nd: Vice President Hastings

	Н	ernandez	Hastings	Barajas	Escalera	Rojas
Vot	e Y	es	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain.

G. Consideration of Investments of the District's Reserve Funds.

Mr. Galindo summarized his staff report on this item and explained that the transfer of funds from the District's LAIF account will ensure the appropriate amount of cash will be available to complete the lease transactions that have been approved by the Board.

Motion: Approve the Transfer of \$700,000 of the District Funds from the District's Local Agency Investment Fund (LAIF) Account to the District's Checking Account.

1st: Director Rojas

2nd: President Hernandez

	Hernandez	Hastings	Barajas	Escalera	Rojas
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain.

H. Consideration of License Agreement Between the District and the City of Industry for Use of the City's Property Located at Northwest Corner of Parriott Place and Don Julian Road, City of Industry, CA 91744, (APN) 8208-027-918.

Mr. Galindo explained the need for the License Agreement. He stated that the License Agreement will give the District and its contractor the right to use the vacant lot located on Parriot Place that is owned by the City of Industry for a staging area to support the District's Recycled Water Project. After a brief discussion a motion was made by Director Rojas.

Motion: Approve the License Agreement Contingent upon General Counsel's Final Review and Approval of the License Agreement.

1st: Director Rojas

2nd: President Hernandez

	Hernandez	Hastings	Barajas	Escalera	Rojas
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain.

9. GENERAL MANAGER'S REPORT

Mr. Galindo welcomed Mr. Hernandez back to the position of President. Mr. Galindo also and showed some photos of recent work performed by field staff at the La Puente Park and also of work that had been performed at the District's Well No. 5 site. He also explained the type of work that had been performed.

10. OTHER ITEMS

Mrs. Herrera reviewed with the Board some of the upcoming events and inquired on what events they may want to participate in.

Mr. Galindo also reviewed other information items with the Board.

11. ATTORNEY'S COMMENTS

Mr. Ciampa had no items to report.

12. BOARD MEMBER COMMENTS

A. Report on Events Attended.

Vice President Hastings reported that he attended 1 event: SCWUA Monthly Meeting.

Director Rojas reported that he attended 2 events: SCWUA Monthly Meeting; L.A. County First District Consolidated Oversight Board Meeting.

B. Other Comments.

Vice President Hastings thanked Director Escalera for his service as Board President.

13. CLOSED SESSION – Entered at 6:03 p.m.

Conference with Real Property Negotiator Pursuant to Government Code Section 54956.8.

Property Location: 15559 Rausch Road, City of Industry, CA.

District Negotiator: Greg B. Galindo

Negotiating Parties: La Puente Valley County Water District and the City of Industry

Property Owner: City of Industry

Under Negotiation: Potential Property Lease - Payment Terms

14. REPORT ON CLOSED SESSION – 7:00 p.m.

Mr. Ciampa reported that the Board met in closed session pursuant to Government Code Section 54956.8 as shown on the Agenda. He stated that the Board was briefed on potential payment terms and staff was given direction.

15. FUTURE AGENDA ITEMS

16. ADJOURNMENT

President Hernandez adjourned the meeting at 7:01 p.m.

Attest:

Henry P. Hernandez, President

Greg B. Galindo, Secretary

La Puente Valley County Water District Board of Director's 2019 4th Quarter and Year End Expenses As of December 31, 2019

Date	Director	Description		n Quarter xpenses		Year to ate Per Diem	E	Year to Date xpenses
10/16/2019	Cesar J Barajas	SCWUA	\$	30.00				
10/16/2019	Cesar J Barajas	WaterSmart Innovations 2019 Conference Mileage	\$	280.72				
10/16/2019	Cesar J Barajas	WaterSmart Innovations 2019 Conference Expenses	\$	276.59				
11/01/2019	Cesar J Barajas	SGVWA	\$	30.00				
Oct - Dec 2019	Cesar J Barajas	11 Days of Service	\$	1,791.57	\$	6,444.96	\$	3,742.92
		5562-CB · Cesar Baraj	as \$	2,408.88	-		\$	10,187.88
10/14/2019	David H Hastings	WaterSmart Innovations 2019 Conference Mileage	\$	299.28				
10/14/2019	David H Hastings	WaterSmart Innovations 2019 Conference Expenses	\$	323.04				
10/16/2019	David H Hastings	SCWUA	\$	30.00				
12/12/2019	David H Hastings	SCWUA	\$	35.00				
Oct - Dec 2019	David H Hastings	10 Days of Service	\$	1,628.70	\$	6,607.83	\$	3,233.59
		5562-DH · David Hastin	ngs \$	2,316.02			\$	9,841.42
10/08/2019	Henry P Hernandez	WaterSmart Innovations 2019 Conference Mleage	\$	301.60				
10/08/2019	Henry P Hernandez	WaterSmart Innovations 2019 Conference Expenses	\$	427.72				
10/31/2019	Henry P Hernandez	ACWA 2019 Fall Conference	\$	580.00				
11/01/2019	Henry P Hernandez	ACWA 2019 Fall Conference	\$	864.00				
12/12/2019	Henry P Hernandez	SCWUA	\$	35.00				
12/17/2019	Henry P Hernandez	ACWA 2019 Fall Conference Mileage	\$	145.00				
12/17/2019	Henry P Hernandez	ACWA 2019 Fall Conference Expenses	\$	399.99				
Oct - Dec 2019	Henry P Hernandez	13 Days of Service	\$	2,117.31	\$	6,770.70	\$	7,687.24
		5562-HH · Henry Hernand	lez \$	4,870.62			\$	14,457.94
10/01/2019	John P Escalera	AWWA CA/NV 2019 Fall Conference	\$	190.63				
10/08/2019	John P Escalera	WaterSmart Innovations 2019 Mileage	\$	301.60				
10/08/2019	John P Escalera	WaterSmart Innovations 2019 Expenses	\$	297.51				
10/16/2019	John P Escalera	SCWUA	\$	30.00				
10/25/2019	John P Escalera	AWWA CA-NV 2019 Fall Conference Mileage	\$	152.54				
10/25/2019	John P Escalera	AWWA CA-NV 2019 Fall Conference Expenses	\$	298.40				
11/01/2019	John P Escalera	SGVWA	\$	30.00				
11/20/2019	John P Escalera	SCWUA	\$	30.00				
12/12/2019	John P Escalera	SCWUA	\$	35.00				
Oct - Dec 2019	John P Escalera	16 Days of Service	\$	2,605.92	\$	8,856.97	\$	4,396.53
		5562-JE · John Escale	era \$	3,971.60			\$	13,253.50
10/01/2019	William (Bill) Rojas	ACWA 2019 Fall Conference	\$	75.00				
11/01/2019	William (Bill) Rojas	ACWA 2019 Fall Conference	\$	345.00				
11/20/2019	William (Bill) Rojas	SCWUA	\$	30.00				
11/30/2019	William (Bill) Rojas	ACWA 2019 Fall Conference	\$	362.08				
12/10/2019	William (Bill) Rojas	ACWA 2019 Fall Conference Reimbursement	\$	(580.00)				
12/12/2019	William (Bill) Rojas	SCWUA	\$	35.00	¢	E 0 / 0 0-	¢	0.000.00
Oct - Dec 2019	William (Bill) Rojas	6 Days of Service 5562-WR · William (Bill) Roj	\$ as \$	977.22 1,244.30	\$	5,940.83	\$ \$	2,098.08 8,038.91
							Ψ	0,000.01
		4th Quarter 2019 Totals	\$ 1	14,811.42				

Year End 2019 Totals

\$34,621.29 \$76,938.01

Memo

To: Industry Public Utilities Commission
Cc: La Puente Valley County Water District, Board of Directors
From: Greg B. Galindo, General Manager
Date: January 24, 2020
Re: Industry Public Utilities Water Operations Quarterly Report (October – December 2019)



In accordance with the City of Industry Waterworks System (the "CIWS") Operation and Management Agreement between the City of Industry (the "City") and the La Puente Valley County Water District (the "District"), the District is providing the CIWS Quarterly Report for the 2nd quarter of the 2019-20 fiscal year. The report represents fiscal year-to-date information along with the current status of various items listed under the appropriate heading.

Administrative/Financial

- 2019-20 Fiscal Year Budget A draft report of Revenue and Expenses as of December 31, 2019, is enclosed for your review as *Attachment 1*.
- Fund Disbursements For your reference, a list of disbursements from the IPU Water Operations Fund for the past quarter (by month) has been provided as *Attachment 2*.
- Study of Water Rates and Charges District staff presented the preliminary findings and proposed rate adjustments to the Commission on January 9, 2020. District staff is working with the consultant to finalize the study.

Distribution, Supply and Production

- Summary of Activities A summary report of CIWS field activities for the 2nd quarter of fiscal year 2019-20 is provided as *Attachment 3*.
- City of Industry Well No. 5 Operations Well No. 5 operated for most of the 2nd quarter without issue. On December 1, 2019 the well shut down unexpectedly. After inspection it was concluded that there was a failure in the motor control panel. The necessary electrical repairs were completed by an electrical contractor and the well was placed back into service on January 17, 2020. The latest static water level, pumping water level and pumping rate for Well No. 5 is shown in the table below.

Well	Pump Setting (below surface)	Static Water Level	Pumping Water Level	Drawdown	Current GPM Pumping Rate
COI 5	189'	96.5'	118'	21.5'	1,275

• Production Summary – The production for the 2nd quarter of fiscal year 2019-20, to meet the needs of the CIWS, was 308.8 AF. The 2019-20 fiscal year production report and related graph are provided as *Attachment 4*.

• 2019-20 Water Conservation – A summary of water system usage for fiscal year 2019-20 as compared to calendar year 2013 is shown below. The overall reduction in use for this time period is 11.2%.

			Difference	Accumulative
Month	2013	2019-20	Current-2013 (%)	Difference (%)
July	141.36	131.75	-6.8%	-6.8%
August	153.97	136.71	-11.2%	-9.1%
September	151.67	128.67	-15.2%	-11.2%
October	137.26	123.02	-10.4%	-11.0%
November	110.83	104.78	-5.5%	-10.1%
December	99.84	81.00	-18.9%	-11.2%
Totals	794.93	705.93		

- CIWS and LPVCWD Water Exchange In accordance with the Water Exchange and Supply Agreement between LPVCWD and the City of Industry, the District is providing the water exchange summary as of December 31, 2019, as *Attachment 5*.
- MSGB Groundwater Levels On December 30, 2019, the Baldwin Park key well level was 212.5 feet asl. Watermaster's latest report on hydrologic conditions is enclosed as *Attachment 6*.

Water Quality / Compliance

- Distribution System Monitoring District Staff has collected all required water quality samples from the distribution system for the 2nd quarter of fiscal year 2019-20; approximately 93 samples were collected. All results met State and Federal drinking water quality regulations.
- Source Monitoring All water quality samples were collected from Well No. 5, as required. The table below summarizes Well No. 5's current water quality for constituents of concern.

ſ	Month		I,I DEL TEL TEL		All Other	Perchlorate	1,4-Dioxane	NDMA	Nitrate	
	Sampled	Flow Rate	MCL= 6 ppb	MCL= 5 ppb	MCL= 5 ppb	VOCs	MCL= 6 ppb	NL= 1 ppb	NL= 10 ppt	MCL=10 ppm
	Nov-19	1,275	ND	2.6	8.4	ND	2.3	ND	ND	6

Capital / Special Projects

- San Fidel Well Field Treatment Feasibility Study IPUC authorized Stetson Engineers to complete the groundwater treatment feasibility study. Our District has initiated this work and the first of two tech memos for the City's review should be completed by Stetson by the end of January 2020.
- 4th Avenue and Trailside Drive The 2017 CIWS Water Master Plan recommended improvements to waterlines in 4th Avenue and Trailside Drive. District staff is providing support to City staff and CNC during the design phase of this project.

 Starhill Lane and 3rd Avenue Waterline Improvement Project – The 2017 CIWS Water Master Plan recommended improvements to waterlines in Starhill Lane and 3rd Avenue south of Lomitas Avenue. District staff is providing support to City staff and CNC during the design phase of this project.

Personnel

- As of December 31, 2019, the District has 9 full-time field employees, 4 full-time office/administrative employees and 2 part-time office employees. A summary of the hourly rates for each District employee, as of December 31, 2019, has been provided as *Attachment 7*.
- In November 2019, the District's Engineering and Compliance Manager accepted a position with Rowland Water District.
- In December 2019, the District welcomed Mr. Paul Zampiello to the District's team. Mr. Zampiello accepted the Operations and Maintenance Superintendent position with the District.
- Weekly field tailgate safety meetings continue to be conducted for all field employees.

- 1. Statement of Revenue and Expenses for the 2^{nd} Quarter of 2019-20.
- 2. Fund Disbursement List for 2nd Quarter of 2019-20.
- 3. Summary of Field Activities for 2nd Quarter of 2019-20.
- 4. Production Summary for 2nd Quarter of 2019-20.
- 5. CIWS LPVCWD Water Exchange and Delivery Summary for 2nd Quarter of 2019-20.
- 6. Main San Gabriel Basin Hydrologic Report.
- 7. Summary of Hourly Rates for District Staff as of December 31, 2019.

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses Summary For the Period Ending December 31, 2019 (Unaudited)

	D	December H 2019		CAL YTD)19-2020	BUDGET FY 2019-2020	50% OF BUDGET	FY END 2018-2019
Total Operational Revenues	\$	115,843	\$	990,641	\$ 1,983,600	50%	\$ 1,870,756
Total Non-Operational Revenues		-		-	42,500	0%	31,502
TOTAL REVENUES		115,843		990,641	2,026,100	49%	1,902,258
Total Salaries & Benefits		47,353		322,391	687,500	47%	674,004
Total Supply & Treatment		3,427		119,631	667,200	18%	780,162
Total Other Operating Expenses		40,841		82,210	221,000	37%	179,462
Total General & Administrative		51,663		133,171	304,000	44%	265,387
Total Other & System Improvements		34,282		62,825	287,800	22%	68,587
NET OPERATING INCOME (LOSS)		177,567		720,228	2,167,500	33%	1,967,602
OPERATING INCOME		(61,724)		270,413	(141,400)		(65,344)
NET INCOME (LOSS)	\$	(61,724)	\$	270,413	\$ (141,400)		\$ (65,344)

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending December 31, 2019 (Unaudited)

FISCAL YTD BUDGET FY 50% OF FY END December 2019 2019-2020 2019-2020 BUDGET 2018-2019 **Operational Revenues** Water Sales \$ 63,795 \$ 631,292 \$ 1,239,000 51% \$ 1,133,233 Service Charges 46,373 299,098 618,600 48% 615,778 **Customer Charges** 1,730 9,520 21,000 45% 19,095 3,945 102,650 Fire Service 50,732 105,000 48% Total Operational Revenues 115,843 990.641 1,983,600 50% 1,870,756 **Non-Operational Revenues Contamination Reimbursement** 40,000 0% 31,502 _ 0% **Developer** Fees 2,500 Miscellaneous Income N/A _ _ --0% 31,502 Total Non-Operational Revenues 42,500 _ _ 990,641 49% TOTAL REVENUES 115,843 2,026,100 1,902,258 Salaries & Benefits Administrative Salaries 100,164 202,400 49% 200,341 17,237 234,800 **Field Salaries** 12,808 106,563 45% 231,034 45% **Employee Benefits** 9,049 67,301 150,100 145,869 Pension Plan 4,489 30,948 50% 61,900 60,337 1.997 Payroll Taxes 13,973 31,700 44% 29.991 Workman's Compensation 1,772 3,443 6,600 52% 6,431 47,353 322.391 687,500 47% 674.004 Total Salaries & Benefits Supply & Treatment Purchased Water - Leased 235,900 0% 379,470 Purchased Water - Other 978 9.391 22,500 42% 21,271 Power 2,450 70,338 125,000 56% 98.112 6% 13,236 232,700 161,648 Assessments _ 173 6.100 3% 7,399 Treatment Well & Pump Maintenance 59% 26,493 45,000 112,261 3.427 119.631 667.200 18% 780.162 Total Supply & Treatment **Other Operating Expenses** 35,000 5% General Plant 138 1,773 13,288 Transmission & Distribution 6,150 27,736 75,000 37% 77,363 19,052 19,052 36,000 53% 33,891 Vehicles & Equipment 13,099 37% Field Support & Other Expenses 2,558 35,000 24,898 **Regulatory Compliance** 12,943 20,550 40,000 51% 30,022 40,841 82,210 37% 179,462 Total Other Operating Expenses 221,000

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending December 31, 2019

(Unaudited)

_	December 2019	FISCAL YTD 2019-2020	BUDGET FY 2019-2020	50% OF BUDGET	FY END 2018-2019
General & Administrative					
Management Fee	47,356	94,713	191,300	50%	187,569
Office Expenses	1,452	9,585	19,200	50%	34,693
Insurance	-	12,843	15,000	86%	14,991
Professional Services	306	2,444	30,000	8%	4,514
Customer Accounts	2,268	10,466	30,000	35%	17,674
Public Outreach & Conservation	14	1,372	15,000	9%	4,038
Other Administrative Expenses	268	1,748	3,500	50%	1,908
Total General & Administrative	51,663	133,171	304,000	44%	265,387
Other Exp. & System Improvements (Water Ops 1	Fund)				
Fire Hydrant Repair/Replace	8,770	9,543	6,300	151%	11,629
Service Line Replacements	24,069	26,489	30,000	88%	44,327
Valve Replacements & Installations	1,444	7,643	19,500	39%	8,723
Meter Read Collection System	-	-	12,000	0%	-
SCADA System Assessment & Improvements	-	-	20,000	0%	-
Water Rate Study	-	19,151	-	0%	3,908
Groundwater Treatment Facility Feasibility Stud	-	-	200,000	0%	-
Total Other & System Improvements	34,282	62,825	287,800	22%	68,587
TOTAL EXPENSES	177,567	720,228	2,167,500	33%	1,967,602
NET OPERATING INCOME (LOSS)	(61,724)	270,413	(141,400)		(65,344)

Industry Public Utilities October 2019 Disbursements

Check #	Payee	Amount	Description
3767	Cristina/Lupita Ibarra	\$ 5,225.00	Developer Refund14044 1/2 Proctor Ave
3768	ACWA/JPIA	\$ 1,670.74	Workers' Compensation Insurance
3769	Highroad IT	\$ 268.00	Technical Support
3770	La Puente Valley County Water District	\$ 53,026.16	Labor Costs September 2019
3771	Merritt's Hardware	\$ 68.48	Field Supplies
3772	MJM Communications & Fire	\$ 180.00	Security Monitoring
3773	Sunbelt Rentals	\$ 188.93	Equipment Rental
3774	Tri County Pump Company	\$ 9,913.43	Booster Motor Repair
3775	Underground Service Alert	\$ 106.64	Line Notifications
3776	Vulcan Materials Company	\$ 160.83	Field Supplies - Asphalt
3777	Weck Laboratories Inc	\$ 215.00	Water Sampling
3778	ACWA/JPIA	\$ 17,136.65	Auto & General Liability Insurance
3779	Answering Service Care	\$ 69.76	Answering Service
3780	B&W Communications Inc	\$ 108.74	Radio Repair
3781	Resource Building Materials	\$ 10.27	Field Supplies
3782	S & J Supply Co Inc	\$ 5,698.64	Developer Project 13629 Don Julian
3783	SC Edison	\$ 2,934.53	Power Expense
3784	SoCal Gas	\$ 18.38	Gas Expense
3785	Time Warner Cable	\$ 76.96	Telephone Service
3786	Universal Waste Oil Co	\$ 100.00	Hazardous Waste Disposal
3787	Weck Laboratories Inc	\$ 230.00	Water Sampling
3788	Michael Spoelstra	\$ 15.55	Customer Overpayment Refund
3789	Desong Kong	\$ 49.48	Customer Overpayment Refund
3790	County of LA-Auditor Controller	\$ 37.40	Rental Fee's
3791	Highroad IT	\$ 681.25	Computer Equipment
3792	Industry Public Utility Commission	\$ 1,092.54	Industry Hills Power Expense
3793	Irri-Care Plumbing & Backflow Testing	\$ 182.89	Backflow Testing
3794	Jack Henry & Associates	\$ 31.37	Web E-Check Fee's
3795	La Puente Valley County Water District	\$ 224.10	Bank Fee's Reimbursement
3796	Platinum Consulting Group	\$ 78.75	Administrative Support
3797	Raftelis Financial Consultants	\$ 4,708.75	Water Rate Study
3798	San Gabriel Basin WQA	\$ 6,618.00	Pumping Right Assessments
3799	San Gabriel Valley Water Company	\$ 1,088.84	Purchased Water - Salt Lake
3800	SC Edison	\$ 11,289.79	Power Expense
3801	SoCal Gas	\$ 14.30	Gas Expense
3802	Staples	\$ 52.40	Office Supplies
3803	Sunbelt Rentals	\$ 394.29	Equipment Rental
3804	Time Warner Cable	\$ 282.88	Telephone Service
3805	Trench Plate Rental Co	\$ 526.70	Equipment Rental
3806	Trench Shoring	\$ 1,654.40	Field Supplies
3807	Verizon Wireless	\$ 76.02	Cellular Service
3808	Verizon Wireless	\$ 439.33	Cellular Service
3809	Weck Laboratories Inc	\$ 107.50	Water Sampling
3810	Wells Tapping Service	\$ 350.00	Tapping Service
3811	Matt-Chlor Inc	\$ 173.09	Water Treatment
3812	RMG Communications	\$ 900.00	Public Outreach
3813	S & J Supply Co Inc	\$ 539.01	Field Supplies

Industry Public Utilities October 2019 Disbursements - continued

Check #	Рауее	Amount	Description
3814	Weck Laboratories Inc	\$ 157.50	Water Sampling
3815	Petty Cash	\$ 74.44	Office/Field Expense
Online	Home Depot	\$ 43.46	Field Supplies
Autodeduct	Wells Fargo Merchant Fee's	\$ 65.38	Merchant Fee's
Autodeduct	First Data Global Leasing	\$ 44.00	Credit Card Machine Lease
Autodeduct	Bluefin Payment Systems	\$ 696.36	Web CC Fee's

Total October 2019 Disbursements \$ 130,096.91

Industry Public Utilities November 2019 Disbursements

Check #	Payee	Am	ount	Description
3816	Answering Service Care	\$	138.49	Answering Service
3817	CCSInteractive	\$	27.20	Monthly Website Hosting
3818	Doty Bros Equipment Co	\$	9,792.00	Patchwork
3819	Ferguson Waterworks	\$	1,502.05	Developer Project Expense
3820	Grainger Inc	\$	28.39	Field Supplies
3821	Highroad IT	\$	268.00	Technical Support
3822	InfoSend	\$	1,411.60	Billing Expense
3823	La Puente Valley County Water District	\$	61,361.25	Labor Costs October 2019
3824	Merritt's Hardware	\$	102.77	Field Supplies
3825	SoCal Gas	\$	16.40	Gas Expense
3826	Underground Service Alert	\$	106.64	Line Notifications
3827	Weck Laboratories Inc	\$	230.00	Water Sampling
3828	Western Water Works	\$	2,221.18	Service Line Replacements
3829	Azusa Land Reclamation	\$	238.12	ACP Removal
3830	SC Edison	\$	1,916.41	Power Expense
3831	Time Warner Cable	\$	76.96	Telephone Service
3832	Time Warner Cable	\$	282.88	Telephone Service
3833	National Plant Services	\$	1,059.75	Construction Meter Refund
3834	EcoTech Services Inc	\$	390.00	UHET Program
3835	Ferguson Enterprises Inc #1350	\$	118.33	Field Supplies
3836	Industry Public Utility Commission	\$	965.36	Industry Hills Power Expense
3837	La Puente Valley County Water District	\$	240.64	Bank Fee's Reimbursement
3838	Raftelis Financial Consultants	\$	4,532.50	Water Rate Study
3839	Staples	\$	138.08	Office Supplies
3840	State Water Resource Control Board	\$	624.00	Annual Permit Fee
3841	Weck Laboratories Inc	\$	122.50	Water Sampling
Online	Home Depot Credit Services	\$	191.08	Field Supplies
Online	County of LA Dept of Public Works	\$	550.00	Permit Fee's
Autodeduct	Bluefin Payment Systems	\$	1,058.70	Web Merchant Fee's
Autodeduct	First Data Global Leasing	\$	44.00	Credit Card Machine Lease
Autodeduct	Intuit Quickbooks	\$	360.79	Administrative Supplies
	Jack Henry & Associates	\$		Web E-Check Fee's
Autodeduct	Wells Fargo Merchant Fee's	\$	79.87	Credit Card Merchant Fee's
т	otal November 2019 Disbursements	\$	90,223.39	

Industry Public Utilities December 2019 Disbursements

Check #	Рауее		Amount	Description
3842	CCSInteractive	\$	13.60	Monthly Website Hosting
3843	Cell Business Equipment	\$	88.91	Office Expense
3844	Highroad IT	\$	268.00	Technical Support
3845	InfoSend	\$	150.00	Billing Expense
3846	La Puente Valley County Water District	\$	48,813.73	Labor Costs November 2019
3847	Platinum Consulting Group	\$	1,773.71	Administrative Support
3848	Resource Building Materials	\$		Field Supplies
3849	San Gabriel Valley Water Company	\$		Purchased Water - Salt Lake
3850	SC Edison	\$	8,535.54	Power Expense
3851	SoCal Gas	\$	15.78	Gas Expense
3852	Underground Service Alert	\$		Line Notifications
3853	Verizon Wireless	\$	405.08	Cellular Service
3854	Verizon Wireless	\$	76.02	Cellular Service
3855	Weck Laboratories Inc	\$	107.50	Water Sampling
3856	Western Water Works	, \$		Field Supplies
3857	Answering Service Care	, \$		Answering Service
3858	Dragon Fire Protection	\$		Fire Extinguisher Maintenance
3859	InfoSend	, \$		Billing Expense
3860	La Puente Valley County Water District	\$		4th Quarter 2019 O&M Fee
3861	Peck Road Gravel	\$		Asphalt & Concrete Disposal
3862	Resource Building Materials	\$		Field Supplies
3863	SC Edison	\$		Power Expense
3864	SoCal Gas	\$		Gas Expense
3865	SoCal SCADA Solutions LLC	\$		SCADA Maintenance
3866	Time Warner Cable	\$	-	Telephone Service
3867	Time Warner Cable	\$		Telephone Service
3868	Weck Laboratories Inc	\$		Water Sampling
3869	La Puente Valley County Water District	\$		Bank Fee's Reimbursement
3870	Peck Road Gravel	\$		Asphalt & Concrete Disposal
3871	Raftelis Financial Consultants	\$		Water Rate Study
3872	State Water Resource Control Board	\$		Water System Annual Fee's
3873	Weck Laboratories Inc	\$		Water Sampling
3874	Guoling Luo	\$		Customer Overpayment Refund
3875	Francisco De Lavara	\$		Customer Overpayment Refund
3876	Industry Public Utility Commission	\$		Industry Hills Power Expense
3877	San Gabriel Valley Water Company	\$		Purchased Water - Salt Lake
3878	Staples	\$		Office Supplies
3879	Sunbelt Rentals	\$		Equipment Rental
3880	Verizon Wireless	\$		Cellular Service
3881	Verizon Wireless	\$		Cellular Service
3882	Weck Laboratories Inc	\$		Water Sampling
3883	Western Water Works	\$		Field Supplies
3884	Petty Cash	\$		Office Expense
Online	Home Depot	\$		Field Supplies
Online	County of LA Dept of Public Works	ې \$		Permit Fee's
	Bluefin Payment Systems	ې \$		Web Merchant Fee's
	Wells Fargo Merchant Fee's	ې \$		Merchant Fee's
	First Data Global Leasing	ې \$		Credit Card Machine Lease - Monthly
	otal December 2019 Disbursements			······································

Total December 2019 Disbursements \$ 132,842.10

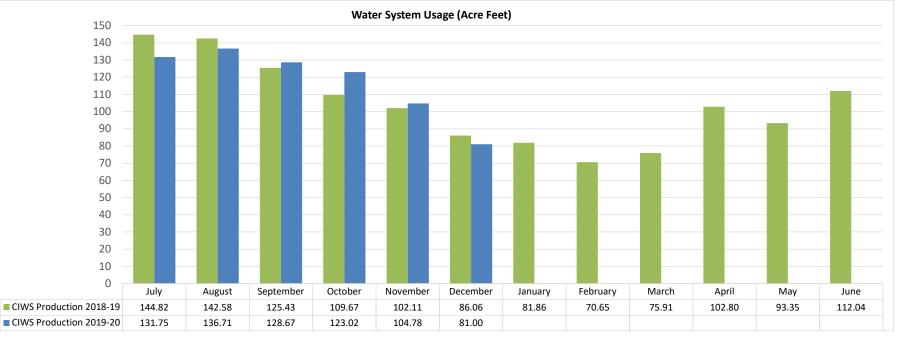
CIWS MONTHLY ACTIVITIES REPORT FY 2019-2020

	July	August	September	October	November	December	January	February	March	April	May	June	2019/2020 FYTD	2018/2019 Actuals
Water Quality Monitoring														
No. of Samples from Distribution System	36	51	36	29	29	35							216	394
Distribution Maintenance														
Repair/Replace Service Line	2	8	2	3	2	1							18	27
Repair/Replace Main Line	0	1	0	0	0	0							1	4
Replace Curb/Angle Stop	3	0	0	0	0	0							3	17
New Service Installations	0	0	0	4	0	0							4	11
Install New Air Release or Blow Off	0	0	0	0	1	0							1	2
Concrete/Asphalt Patch Repairs - Staff	0	1	2	1	2	0							6	10
Concrete/Asphalt Patch Repairs - Vendor	0	0	0	12	0	0							12	26
Reset Meter Box to Grade	0	0	0	0	0	0							0	1
Replace Slip Can/ Valve Lid	0	0	0	0	0	1							1	3
Fire Hydrant Repairs/Replaced	1	1	0	1	0	0							3	8
Valves Exercised	0	0	0	0	1	1							2	546
Hydrants / Dead Ends Flushed	0	0	0	0	0	36							36	59
USA's - Tickets Processed	101	113	103	120	66	89							592	1314
Meter Maintenance														
Replaced Register/Meter/Guts	4	10	6	5	1	6							32	58
Replace Meter Box/Lid	1	0	4	0	3	0							8	13
Removed Meter	1	0	0	0	0	1							2	1
Repaired Meter Leaks	1	1	0	1	2	0							5	4
Customer Service														
Meter Re-Reads (Cust. Leaks, High Usage, Stopped Meter)	49	44	50	29	9	42							223	546
Meter Read for Open/Close Account	7	2	5	8	2	2							26	34
Turn Off/Lock Meter	5	10	3	8	5	0							31	69
Turn On Meter	9	13	8	8	9	3							50	141
Door Hangers - Miscellaneous	6	4	1	2	5	3							21	43
Door Hangers- Delinquents	110	97	103	219	121	92							742	1200
Door Hangers - Conservation	2	0	0	1	2	2							7	12
Shut Off - Non-Payment	14	18	12	5	22	9							80	195
Shut Off - Customer Emergency/Request	1	2	2	0	1	1							7	30
Respond to Reported Leak	6	13	5	3	5	9							41	69
Check for High/Low Pressure	1	0	0	1	0	1							3	5
Check for Meter Tampering	0	0	0	0	1	0							1	11
Misc - Other	1	0	0	2	3	1							7	15
Water Quality Complaint- Odor/Color/Taste	0	0	0	0	0	0							0	2
Fire Flow Test	0	0	0	2	0	1							3	10
Safety Activities														
Safety Inspection of Facilities	6	8	3	8	5	4							34	68
Monthly, Online and Outside Safety Training	1	2	1	1	1	0							6	14
Weekly Tailgate Safety Mtg	2	4	4	4	3	4							21	52

Industry Public Utilities - Water Operations

PRODUCTION REPORT - FISCAL 2019-20

CIWS PRODUCTION	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	2019-20 FISCAL	2018-19 FISCAL
COI Well No. 5 To SGVCW B5	187.64	166.98	163.25	162.72	145.91	0.00							826.50	1218.74
Interconnections to CIWS														
SGVWC Salt Lake Ave	1.27	1.13	0.49	0.54	0.51	0.54							4.48	12.17
SGVWC Lomitas Ave	158.31	160.26	147.58	132.78	112.21	72.38							783.52	1158.56
SGVWC Workman Mill Rd	0.00	0.00	0.01	0.02	0.10	0.15							0.28	0.38
Interconnections from LPVCWD	4.87	5.89	5.21	2.09	3.92	9.38							31.36	125.95
<u>Subtotal</u>	<u>164.45</u>	<u>167.28</u>	<u>153.29</u>	<u>135.43</u>	<u>116.74</u>	<u>82.45</u>							<u>819.64</u>	<u>1297.06</u>
Interconnections to LPVCWD	32.70	30.57	24.62	12.41	11.96	1.45							113.71	<u>49.78</u>
Production for CIWS 2019-20	<u>131.75</u>	<u>136.71</u>	<u>128.67</u>	<u>123.02</u>	<u>104.78</u>	<u>81.00</u>							<u>705.93</u>	<u>1247.28</u>



CIWS-LPVCWD WATER EXCHANGE SUMMARY (pursuant to July 2015 Water Exchange and Supply Agreement)

Deliveries from LPVCWD to CIWS

Report for Second Quarter 19/20

	Zone 488 Deliveries								Zone 775 Deliveries								
QTR	Connection 1	Connection 2	Connection 3	Connection 3A	Zone 488 Total	Zone 488 Running Total	Zone 488 Previous Year	Connection 4	Connection 5	Connection 6	Connection 7	Connection 7A	Zone 775 Total	Zone 775 Running Total	Zone 775 Previous Year	Total	Running Total
Prior Period (18-19)					203.53	203.53	118.41						161.20	161.20	120.39	364.73	364.73
19-20 QTR 1	12.71	0.00	0.00	0.00	12.71	216.24	4.08			3.26	0.00		3.26	164.46	0.00	15.97	380.70
19-20 QTR 2	1.74	0.00	0.00	0.00	1.74	217.98	5.07			13.64	0.00		13.64	178.10	0.05	15.38	396.08
19-20 QTR 3	0.00	0.00	0.00	0.00	0.00	217.98	3.04			0.00	0.00		0.00	178.10	9.81	0.00	396.08
19-20 QTR 4	0.00	0.00	0.00	0.00	0.00	217.98	72.93			0.00	0.00		0.00	178.10	30.95	0.00	396.08
Annual Total	14.45	0.00	0.00	0.00	217.98		203.53			16.90	0.00		178.10		161.20	396.08	396.08

Deliveries from CIWS to LPVCWD

	Zone 488 Deliveries								Zone 775 Deliveries								
QTR	Connection 1	Connection 2	Connection 3	Connection 3A	Zone 488 Total	Zone 488 Running Total	Zone 488 Previous Year	Connection 4	Connection 5	Connection 6	Connection 7	Connection 7A	Zone 775 Total	Zone 775 Running Total	Zone 488 Previous Year	Total	Running Total
Prior Period (18-19)					138.11	138.11	116.20						130.67	130.67	96.88	268.78	268.78
19-20 QTR 1	80.57	0.00		0.00	80.57	218.68	6.63	0.00	0.94	6.87	0.00		7.81	138.48	16.04	88.38	357.16
19-20 QTR 2	19.96	0.00		0.00	19.96	238.64	0.00	0.00	0.83	5.45	0.00		6.28	144.76	6.63	26.24	383.40
19-20 QTR 3	0.00	0.00		0.00	0.00	238.64	0.01	0.00	0.00	0.00	0.00		0.00	144.76	5.97	0.00	383.40
19-20 QTR 4	0.00	0.00		0.00	0.00	238.64	15.27	0.00	0.00	0.00	0.00		0.00	144.76	5.15	0.00	383.40
Annual Total	100.53	0.00		0.00	238.64		138.11	0.00	1.77	12.32	0.00		144.76		130.67	383.40	383.40

Delivery Summary

	-						Α	в				С	D	E
Quarter	LPVCWD Total to CIWS	CIWS Total to LPVCWD	Difference	LPVCWD to CIWS in 488	CIWS to LPVCWD in 488	488 Difference	Amount unable to exchange within 12 months in 488		LPVCWD to CIWS in 775	CIWS to LPVCWD in 775	775 Difference	Amount unable to exchange within 12 months in 775	LPVCWD owes \$ to CIWS for 775 Deliveries	LPVCWD Owes \$ to CIWS
Prior Period (18-19)	364.73	268.78	-95.95	203.53	138.11	-65.42	0.00	0.00	161.20	130.67	-30.53	0.00	0.00	0.00
19-20 QTR 1	15.97	88.38	72.41	12.71	80.57	67.86	0.00	0.00	3.26	7.81	4.55	0.00	0.00	0.00
19-20 QTR 2	15.38	26.24	10.86	1.74	19.96	18.22	0.00	0.00	13.64	6.28	-7.36	0.00	0.00	0.00
19-20 QTR 3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19-20 QTR 4	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Running Total	396.08	383.40	-12.68	217.98	238.64	20.66			178.10	144.76	-33.34			
	Balance Owed	by CIWS Overall	<u>12.68</u>	Balance Ow	ed to CIWS in 488	-20.66			Balance Owed to	LPVCWD in 775	<u>33.34</u>			

Notes:

Calculation of payment is not applicable until a full 12 months into the agreement that was entered into in July 2015

Column A represents water delivered in Zone 488 that was not redelivered within 12 months.

Column B represents the undelivered amount multiplied by the agreed the rate to convey water to the 448 zone as detailed in example table above.

Column C represents water delivered in Zone 775 that was not redelivered within 12 months.

Column D represents the undelivered amount multiplied by the agreed upon rate to convey water to the 775 zone as detailed in example table above.

Column E represents the difference between what each party owes.



JANUARY 8, 2020

REPORT OF THE WATERMASTER ENGINEER ON HYDROLOGIC CONDITIONS

Baldwin Park Key Well (see attached graph)

- Located in the central portion of the San Gabriel Valley within the City of Baldwin Park and used as a general indication of water elevations throughout the San Gabriel Valley
- One vertical foot is equivalent to about 8,000 acre-feet of groundwater in the Main Basin
- On December 2, 2019, the Baldwin Park Key Well groundwater elevation was 212.1 feet.
- On December 30, 2019, the Baldwin Park Key Well groundwater elevation was 212.5 feet, an increase of 0.3 feet from the prior week. The historic low was 169.4 feet on November 21, 2018.
 - ✤ An increase of about 0.4 feet from the prior month.
 - About 37 feet higher than one year ago (represents 296,000 acre-feet). Includes an estimated 257,000 acre-feet of untreated imported water in cyclic storage accounts, which represents about 32 feet of groundwater elevation at the Key Well.
 - Producer Cyclic Storage 47,000 AF
 - MWD Cyclic Storage (for UD RDA delivery) 132,000 AF
 - Other Cyclic Storage 78,000 AF

A Rainfall (see attached graphs)

- Data are readily available on a daily basis and are indicative of comparative amount of rainfall in the San Gabriel Valley (percent of average)
- Puddingstone Dam as of December 31, 2019
 - Average rainfall from July 1st through December 31st of each year is about 6.00 inches
 - Rainfall during July 1, 2019 through December 31, 2019 is 7.93 inches, which is 132 percent of average
 - Rainfall during July 1, 2018 through December 31, 2018 was about 5.95 inches, which was 99 percent of average
 - Rainfall during July 1, 2018 through June 30, 2019 was 23.60 inches, which was 130 percent of average
- Los Angeles Civic Center as of December 31, 2019
 - Average rainfall from July 1st through December 31st of each year is about 4.12 inches

Report of the Watermaster Engineer on Hydrologic Conditions - January 8, 2020 (continued)

- Rainfall during July 1, 2019 through December 31, 2019 is 6.96 inches, which is 169 percent of average
- Rainfall during July 1, 2018 through December 31, 2018 was about 4.26 inches, which was 103 percent of average
- Rainfall during July 1, 2018 through June 30, 2019 was 18.82 inches, which was 124 percent of average

Reservoir Storage and Releases

- There are three dams and reservoirs located along the San Gabriel River above San Gabriel Canyon. Their primary function is for flood control and also used to store watershed runoff for subsequent groundwater replenishment.
 - Cogswell Reservoir is located highest in the watershed and has a maximum storage capacity of 10,438 acre-feet
 - San Gabriel Reservoir is located downstream of and receives releases from Cogswell Reservoir, and has a maximum storage capacity of 44,106 acrefeet
 - Morris Reservoir is located downstream of and receives releases from San Gabriel Reservoir, and has a maximum storage capacity of 29,944 acrefeet. Releases from Morris Reservoir and San Gabriel Reservoir are used at local surface water treatment plants and used for groundwater replenishment
 - ✤ Total storage capacity is 83,255 acre-feet
 - The combined minimum pool behind Cogswell, San Gabriel and Morris Reservoirs is about 10,500 acre-feet.
 - Combined storage as of December 30, 2019 was 32,520 acre-feet (about 39 percent of capacity). Excluding minimum pool storage, about 22,000 acre-feet is available for direct use or groundwater replenishment.
 - About 34,000 acre-feet was released from Morris between May 28, 2019 and June 30, 2019 with about 50 percent allocated to Main Basin.
 - About 40,000 acre-feet was released from Morris between July 12, 2019 and September 4, 2019 and conserved entirely in the Main Basin.
 - San Gabriel Reservoir inflow was 103 cfs and release was 0 cfs as of December 30, 2019.
 Morris Reservoir inflow was 4 cfs and release was 0 cfs as of December 30, 2019.

Untreated Imported Water Deliveries

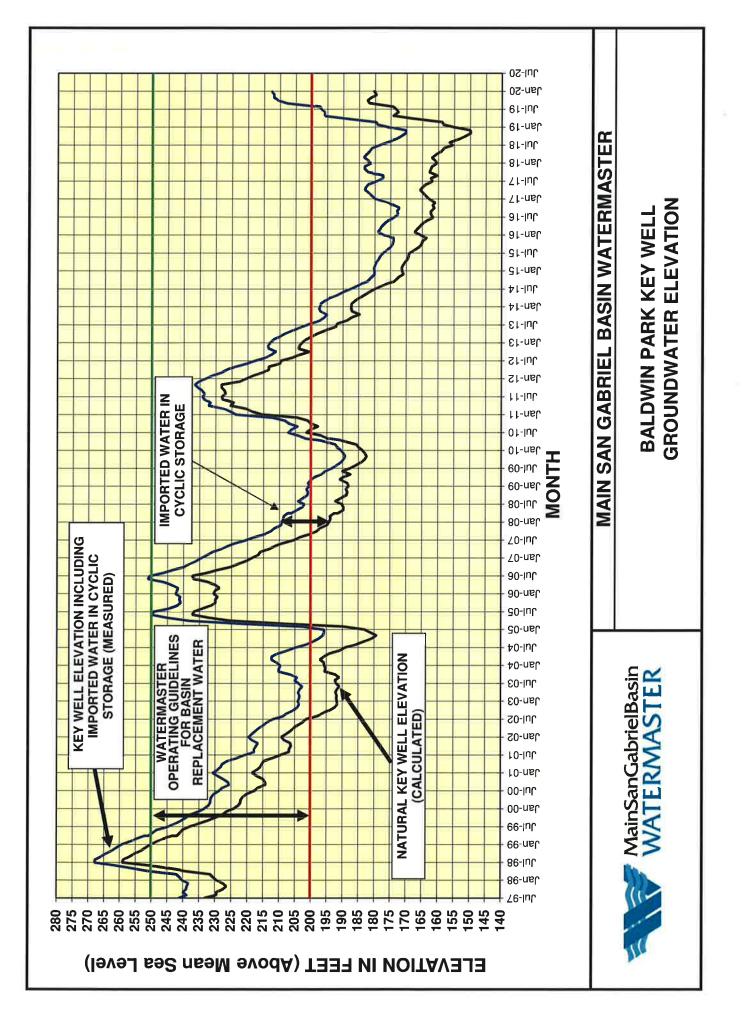
- > Upper District
 - USG-3 is located in San Gabriel Canyon just below Morris Dam, it represents Upper District's primary point of delivery of untreated imported water for groundwater replenishment to the San Gabriel Valley. The typical delivery rate is about 190 cfs (or about 375 acre-feet per day)

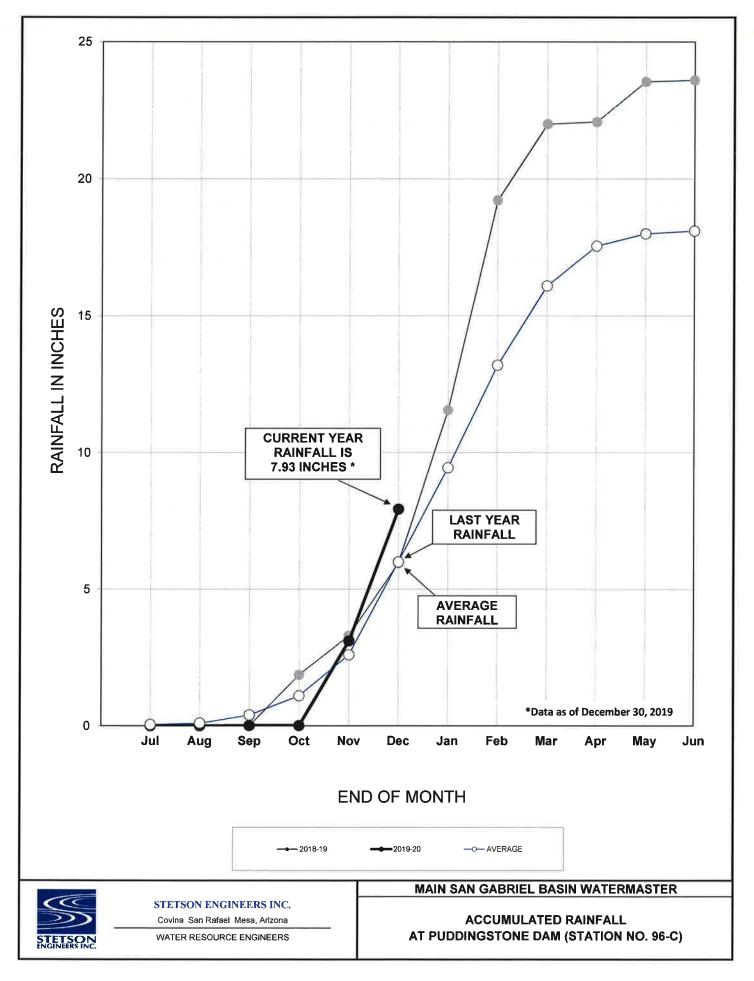
- Upper District/MWD is expected to deliver untreated imported water through USG-3 through the end of December 2019 into cyclic storage account.
 - About 10,000 acre-feet was delivered in May 2019, about 10,871 acre-feet was delivered in July 2019, about 17,518 acre-feet was delivered in August 2019, about 16,983.7 acre-feet was delivered in September 2019, about 17,601.6 acre-feet was delivered in October 2019 and about 11,540.4 acre-feet was delivered in November 2019.
 - An estimated 12,000 acre-feet will be delivered in December 2019.
- > Three Valleys District
 - Three Valleys District/MWD requested about 8,800 acre-feet to be delivered through USG-3 and PM-26 into cyclic storage account. Of the 8,800 acre-feet, about 1,665 acre-feet was delivered in May 2019, about 5,335 acre-feet was delivered in July 2019, and the remaining 1,800 acrefeet will begin after Upper District's request has been fulfilled.
- San Gabriel District
 - During December 2019, San Gabriel District will deliver an estimated 900 acre-feet to the San Dimas Spreading Grounds.

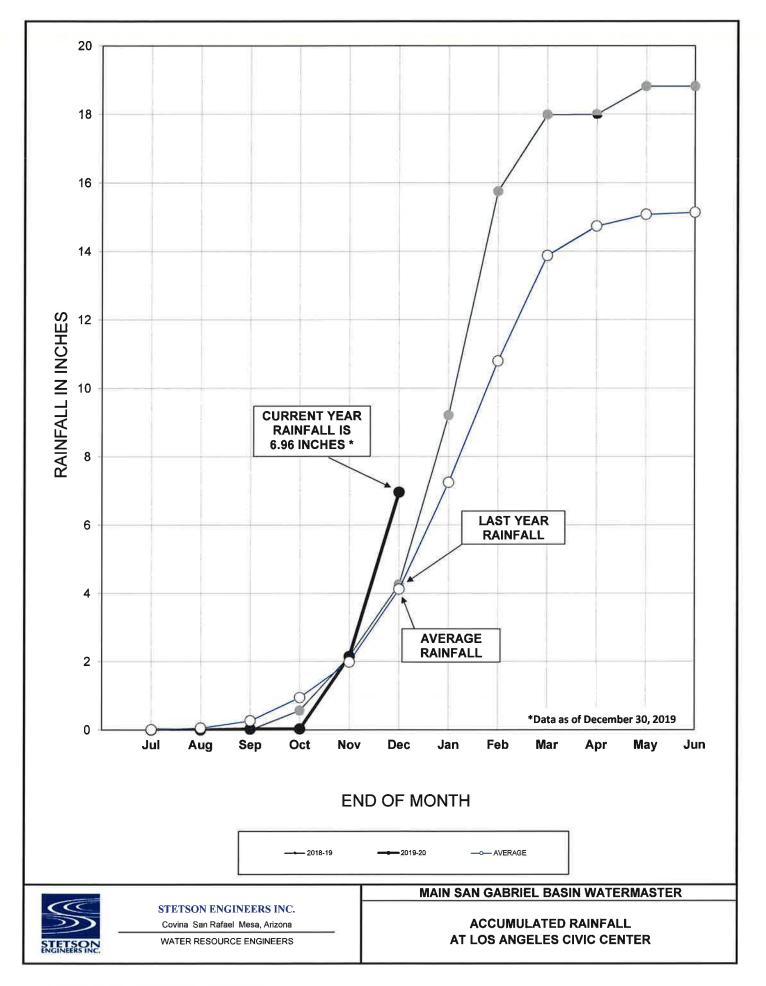
Landfill Report

- Watermaster staff toured the following landfills during the month of December 2019:
 - ✤ Azusa Land Reclamation
 - Peck Road
 - Arcadia Reclamation Inc. (formerly Nu Way Arrow)
- During the tour, Watermaster staff found that each landfill appeared to operate consistent with the conditions under each landfill's permit.

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LPVCWD Salary & Benefits Billing Summary

as of December 31, 2019

Employee	No.	ourly Rate ncl. payroll taxes)	OT Hourly ncl. payroll taxes)	Но	nefits per our (w/out PERS)	Cal	IPERS per Hour	Be C	Wages, enefits, & CalPERS Hourly
General Manager	24	\$ 88.29	N/A	\$	17.20	\$	15.66	\$	121.16
Office Manager	9	\$ 51.78	N/A	\$	24.17	\$	9.43	\$	85.38
Customer Service & Accounting Clerk II	11	\$ 30.61	\$ 45.91	\$	12.15	\$	5.57	\$	48.33
Customer Service & Accounting Clerk II	33	\$ 28.70	\$ 43.05	\$	20.49	\$	1.86	\$	51.06
Customer Service & Accounting Clerk I	44	\$ 19.78	\$ 29.66	\$	0.30	\$	0.30	\$	20.37
Customer Service & Accounting Clerk I	45	\$ 19.29	\$ 28.94	\$	0.29	\$	0.29	\$	19.87
Operations & Maintenance Superintendent	46	\$ 52.63	\$ 78.94	\$	8.58	\$	8.58	\$	69.79
Water Treatment & Supply Supervisor	12	\$ 52.40	\$ 78.60	\$	22.66	\$	9.54	\$	84.60
Distribution Supervisor	7	\$ 47.21	\$ 70.81	\$	18.60	\$	8.59	\$	74.41
Lead Water System Operator	15	\$ 41.86	\$ 62.79	\$	21.45	\$	7.62	\$	70.93
Water System Operator II	23	\$ 40.25	\$ 60.37	\$	21.31	\$	7.33	\$	68.88
Water System Operator II	38	\$ 38.94	\$ 58.40	\$	18.94	\$	2.53	\$	60.41
Water System Operator I	22	\$ 31.77	\$ 47.66	\$	20.29	\$	5.78	\$	57.85
Water System Operator I	31	\$ 32.02	\$ 48.02	\$	19.76	\$	5.83	\$	57.61
Water System Maintenance Worker	18	\$ 30.57	\$ 45.86	\$	15.77	\$	5.57	\$	51.91



Summary of Cash and Investments

December 2019

La Puente Valley County Water District

Investments	Interest Rate (Apportionment Rate)	Beg	inning Balance	c	Receipts/ hange in Value		Disbursements/ Change in Value		Ending Balance
Local Agency Investment Fund	2.043%	\$	3,023,485.20	\$	-	\$	-	\$	3,023,485.20
Raymond James Financial Services		\$	102,032.98	\$	113.70	\$	-	\$	102,146.68
Checking Account									
Well Fargo Checking Account (per Ger	neral Ledger)	\$	401,723.98	\$	428,299.36	\$	520,049.92	\$	309,973.42
					District's Total	Cas	h and Investments:	<u>\$</u>	3,435,605.30
Industry Public Utilities									
Checking Account		Beg	ginning Balance		Receipts		Disbursements		Ending Balance
Well Fargo Checking Account (per Ger	neral Ledger)	\$	1,001,783.05	\$	201,053.38	\$	133,417.01	\$	1,069,419.42
_					IPU's Total	Cas	h and Investments:	<u>\$</u>	1,069,419.42

I certify that; (1) all investment actions executed since the last report have been made in full compliance with the Investment Policy as set forth in Resolution No. 237 and, (2) the District will meet its expenditure obligations for the next six (6) months.

BBBLL

, General Manager

Date: 1・23・2020

Greg B. Galindo

La Puente Valley County Water District (Treatment Plant Included) Statement of Revenues and Expenses For the Period Ending December 31, 2019 (Unaudited)

COMBINED LPVCWD TP YTD COMBINED BUDGET 100% OF COMBINED **YTD 2019** 2019 **YTD 2019** 2019 BUDGET 2018 YE \$ 2,075,000 **Total Operational Rate Revenues** \$ 2,148,537 \$ \$ 2,148,537 104% \$ 2,027,154 -**Total Operational Non-Rate Revenues** 1,122,967 2,293,472 2,355,900 97% \$ 2,307,988 1,170,505 **Total Non-Operating Revenues** 440,939 440,939 340,500 129% 361,363 -**TOTAL REVENUES** 3,712,443 4,882,948 4,771,400 4,696,506 1,170,505 102% **Total Salaries & Benefits** 1,677,496 288,379 1,965,876 2,009,900 98% 1,931,953 Total Supply & Treatment 666,037 742,654 1,408,691 1,793,200 79% 1,631,908 320,725 Total Other Operating Expenses 211,127 120,440 331,567 481,000 69% Total General & Administrative 19,032 76% 295,214 314,246 412,200 393,526 TOTAL EXPENSES 2,849,874 1,170,505 4,020,379 4,696,300 86% 4,278,112 TOTAL OPERATIONAL INCOME 862,569 75,100 1149% 418,394 _ 862,569 (529.978)(529.978)(797.000)66% **Capital Improvements** (262, 934)-49% Capital Outlay (34, 402)(34, 402)(70,000)-(262,934) TOTAL CAPITAL (564, 380)(564, 380)(867,000) 65% -**INCOME (AFTER CAPITAL EXP.)** 298.189 298.189 (791, 900)-38% 155.461 -Capital Reimbursement (OU Projects) 160,000 0% -Grant Revenue -Loan Proceeds _ _ -Loan Repayment 0% 298,189 **PROJECTED CHANGE IN CASH** 298,189 (631,900)-47% 155,461 _ **Contributed** Capital 320,192 320,192 213,160 -Add Back Capitalized Assets 564,380 564,380 867,000 65% 262,934 Less Depreciation Expense (380,000)(180,000)(560,000)(560,000)100% (520, 380)Less OPEB & Pension Liability Expense (10,000)0% (65, 927)\$ \$ (180,000) \$ 622,761 (334,900) **NET INCOME (LOSS)** 802,761 \$ -186% \$ 45,248

La Puente Valley County Water District Statement of Revenues and Expenses For the Period Ending December 31, 2019 (Unaudited)

Operational Rate Revenues s 140.375 \$ 1,329,729 \$ 1,300,000 102% \$ 1,279,563 Service Charges 64,699 667,640 640,000 104% 612,240 Surplus Sales 5,249 53,504 40,000 134% 45,028 Customer Charges 2,541 36,108 34,100 106% 30,661 Fire Service 9,419 60,935 59,900 102% 57,698 Miscellaneous Income - 620 1,000 62% 1,964 Total Operational Non-Rate Revenues 222,282 2,148,537 20,075,000 104% 2,027,154 Operational Non-Rate Revenues 12,2564 288,379 301,400 96% 304,377 IPU Service Fees (Labor) 2,2541 283,793 0100% 688,181 Nitrate Treatment Project Funding - - 13,000 0% 12,880 Total Operational Revenues 13,16 37,119 36,800 100% 688,181 Nin-Operationa		D	ecember 2019	Ŋ	TD 2019	BI	ANNUAL UDGET 2019	100% OF BUDGET	Y	EAR END 2018
Service Charges 64,699 667,640 640,000 104% 612,240 Surplus Sales 5,249 53,504 40,000 134% 45,028 Customer Charges 2,541 36,108 34,100 106% 30,661 Fire Service 9,419 60,935 59,900 102% 57,698 Miscellaneous Income - 620 1,000 62% 1,964 Operational Non-Rate Revenues 222,282 2,148,537 2,075,000 100% 260,711 PVOU Service Fees (Labor) 2,586 10,667 20,000 53% 14,553 BPOU Service Fees (Labor) 2,586 10,667 20,000 53% 14,553 DU Service Fees (Labor) 2,544 288,379 301,400 96% 304,377 PU Service Fees (Labor) 2,545 130,017 130,00 - N/A - Other O & M Fees - - 13,000 - N/A - Total Operational Revenue 3,116 37,119 3	Operational Rate Revenues									
Surplus Sales 5,249 53,504 40,000 134% 45,028 Customer Charges 2,541 36,108 34,100 106% 30,661 Fire Service 9,419 60,935 59,900 102% 57,698 Miscellancous Income - 620 1,000 62% 1,964 Total Operational Rate Revenues - 620 2,075,000 104% 2,027,154 Operational Non-Rate Revenues - 62,092 2,65,900 100% 260,711 PVOU Service Fees (Labor) 2,586 10,667 20,000 53% 14,553 BPOU Service Fees (Labor) 63,730 696,375 695,600 100% 688,181 Nitrate Treatment Project Funding - - 130,000 - N/A - Other O & M Fees - - 130,017 283,793 215,000 132% 244,409 Rental Revenue 13,16 37,119 36,800 101% 36,637 Total Operational Revenues 177,54	Water Sales	\$	140,375	\$	1,329,729	\$	1,300,000	102%	\$	1,279,563
Customer Charges 2,541 36,108 34,100 106% 30,661 Fire Service 9,419 60,935 59,900 102% 57,698 Miscellancous Income - 620 1,000 62% 1,944 Operational Non-Rate Revenues 222,282 2,148,537 2,075,000 104% 2,027,154 Operational Non-Rate Revenues 47,356 265,926 265,900 100% 260,711 PVOU Service Fees (Labor) 2,586 10,667 20,000 53% 14,553 BPOU Service Fees (Labor) 63,730 696,375 695,600 100% 688,181 Nitrat Treatment Project Funding - 13,000 - N/A - Other O & M Fees - - 13,000 - 1,2892 Total Operational Revenues 130,317 283,793 215,000 132% 244,409 Rental Revenue 17,369 71,917 67,000 107% 56,937 Total Operational Revenues 17,369 71,917 67,000	Service Charges		64,699		667,640		640,000	104%		612,240
Fire Service 9,419 60,935 59,900 102% 57,698 Miscellaneous Income - 620 1,000 62% 1,964 Total Operational Rate Revenues 222,282 2,148,537 2,07,5000 104% 2,027,154 Operational Non-Rate Revenues 47,356 265,926 265,900 100% 260,711 PVOU Service Fees (Labor) 2,586 10,667 20,000 53% 14,553 BPOU Service Fees (Labor) 63,730 696,375 695,600 100% 688,181 Nitrate Treatment Project Funding - 13,000 - N/A - Other O & M Fees - - 13,020 9% 12,892 Total Operational Revenue 13,116 37,119 36,800 101% 36,030 Interest Revenue 17,369 71,917 67,000 132% 244,409 Renda Revenue 17,369 71,917 67,000 107% 56,997 Miscellaneous Income 9,423 26,409 16,700	Surplus Sales		5,249		53,504		40,000	134%		45,028
Miscellaneous Income - 620 1,000 62% 1,964 Total Operational Rate Revenues 222,282 2,148,537 2,075,000 104% 2,027,154 Operational Non-Rate Revenues 47,356 265,926 265,900 100% 260,711 PVOU Service Fees (Labor) 2,586 10,667 20,000 53% 14,553 BPOU Service Fees (Labor) 22,544 288,379 301,400 96% 304,377 INitrate Treatment Project Funding - 150,000 - N/A - Other O & M Fees - - 13,000 0% 12,892 Total Operational Revenues 136,215 1,411,347 1,280,700 132% 244,409 Rental Revenue 3,116 37,119 36,800 101% 36,038 Interest Revenue 17,369 71,917 67,000 158% 19,382 Developer Fees 17,309 21,701 5,000 434% 4,537 Total Non-Operational Revenues 177,534 440,939	Customer Charges		2,541		36,108		34,100	106%		30,661
Total Operational Rate Revenues 222,282 2,148,537 2,075,000 104% 2,027,154 Operational Non-Rate Revenues 47,356 265,926 265,900 100% 260,711 PVOU Service Fees (Labor) 2,586 10,667 20,000 53% 14,553 BPOU Service Fees (Labor) 2,586 10,667 20,000 53% 14,553 Nitrate Treatment Project Funding - 150,000 - N/A - Other O & M Fees - - 130,000 - N/A - Tata Operational Non-Rate Revenues 130,317 283,793 215,000 132% 244,409 Rental Revenue 3,116 37,119 36,800 101% 36,038 Interest Revenue 17,369 71,917 67,000 107% 56,997 Miscellancous Income 9,423 26,409 16,700 15% 64,337 Total Non-Operational Revenues 177,534 440,039 340,500 129% 361,363 Total Nevenues 5,660	Fire Service		9,419		60,935		59,900	102%		57,698
Operational Non-Rate Revenues Management Fees 47,356 265,926 265,900 100% 260,711 PVOU Service Fees (Labor) 2,886 10,667 20,000 53% 14,553 BPOU Service Fees (Labor) 22,544 288,379 301,400 96% 304,377 IPU Service Fees (Labor) 63,730 696,375 695,600 100% 688,181 Nitrate Treatment Project Funding - 150,000 - N/A - Other O & M Fees - - 130,00 0% 12,892 Total Operational Revenues 136,215 1,411,477 1,295,900 132% 244,409 Rental Revenue 3,116 37,119 36,000 101% 36,038 Interest Revenue 17,369 71,917 67,000 158% 19,382 Developer Fees 17,309 21,701 5,000 434% 4,537 Total Non-Operational Revenues 17,353 440,939 340,500 129% 361,363 Total Non-Opera	Miscellaneous Income		-		620		1,000	62%		1,964
Management Fees 47,356 265,926 265,900 100% 260,711 PVOU Service Fees (Labor) 2,586 10,667 20,000 53% 14,553 BPOU Service Fees (Labor) 22,544 288,379 301,400 96% 304,377 IPU Service Fees (Labor) 63,730 696,375 695,600 100% 688,181 Nitrate Treatment Project Funding - 150,000 - N/A - Other O & M Fees - - 13,000 0% 12,892 Total Operational Non-Rate Revenues 136,215 1,411,347 1,295,900 103% 12,802 Non-Operational Revenue 3,116 37,719 36,800 101% 36,038 Interest Revenue 17,369 71,917 67,000 15% 19,382 Developer Fees 17,309 21,701 5,000 434% 4,537 Total Non-Operational Revenue 17,359 300,500 129% 361,363 Directors Fees & Benefits 9,401 111,494 116,600	Total Operational Rate Revenues		222,282		2,148,537		2,075,000	104%		2,027,154
Management Fees 47,356 265,926 265,900 100% 260,711 PVOU Service Fees (Labor) 2,586 10,667 20,000 53% 14,553 BPOU Service Fees (Labor) 22,544 288,379 301,400 96% 304,377 IPU Service Fees (Labor) 63,730 696,375 695,600 100% 688,181 Nitrate Treatment Project Funding - 150,000 - N/A - Other O & M Fees - - 13,000 0% 12,892 Total Operational Non-Rate Revenues 136,215 1,411,347 1,295,900 103% 12,802 Non-Operational Revenue 3,116 37,719 36,800 101% 36,038 Interest Revenue 17,369 71,917 67,000 15% 19,382 Developer Fees 17,309 21,701 5,000 434% 4,537 Total Non-Operational Revenue 17,359 300,500 129% 361,363 Directors Fees & Benefits 9,401 111,494 116,600	Operational Non-Rate Revenues									
BPOU Service Fees (Labor) 22,544 288,379 301,400 96% 304,377 IPU Service Fees (Labor) 63,730 696,375 695,600 100% 688,181 Nitrate Treatment Project Funding - 150,000 - N/A - Other O & M Fees - - 13,000 0% 12,892 Total Operational Non-Rate Revenues 136,215 1,411,347 1,295,900 109% 1,289,713 Non-Operational Revenues 130,317 283,793 215,000 132% 244,409 Rental Revenue 3,116 37,119 36,800 101% 36,0397 Miscellancous Income 9,423 26,409 16,700 158% 19,382 Developer Fees 177,534 440,939 340,500 129% 361,363 TOTAL REVENUES 536,031 4,000,822 3,711,400 108% 3,669,231 Salaries & Benefits 7,012 296,082 308,800 96% 302,046 OPEB Payments 31,353 145,854	-		47,356		265,926		265,900	100%		260,711
BPOU Service Fees (Labor) 22,544 288,379 301,400 96% 304,377 IPU Service Fees (Labor) 63,730 696,375 695,600 100% 688,181 Nitrate Treatment Project Funding - 150,000 - N/A - Other O & M Fees - - 13,000 0% 12,892 Total Operational Non-Rate Revenues 136,215 1,411,347 1,295,900 109% 1,289,713 Non-Operational Revenues 130,317 283,793 215,000 132% 244,409 Rental Revenue 3,116 37,119 36,800 101% 36,0397 Miscellancous Income 9,423 26,409 16,700 158% 19,382 Developer Fees 177,534 440,939 340,500 129% 361,363 TOTAL REVENUES 536,031 4,000,822 3,711,400 108% 3,669,231 Salaries & Benefits 7,012 296,082 308,800 96% 302,046 OPEB Payments 31,353 145,854	0				10,667		20,000	53%		14,553
IPU Service Fees (Labor) 63,730 696,375 695,600 100% 688,181 Nitrate Treatment Project Funding - 150,000 - N/A - Other O & M Fees - - 13,000 0% 12,892 Total Operational Non-Rate Revenues 136,215 1,411,347 1,295,900 109% 1,280,713 Non-Operational Revenues - - - 130,000 0% 12,892 Taxes & Assessments 130,317 283,793 215,000 132% 244,409 Rental Revenue 3,116 37,119 36,800 101% 36,039 Mitrest Revenue 17,369 71,917 67,000 15% 19,382 Developer Fees 17,309 21,701 5,000 434% 4,537 Total Non-Operational Revenues 177,534 440,939 340,500 129% 361,363 Salaries & Benefits 7,012 296,082 3,711,400 108% 3,02,46 Other Labor 82,818 1,166,069 1,195,800 98% 1,109,643 Directors Fees & Benefits					288,379		301,400	96%		304,377
Nitrate Treatment Project Funding Other O & M Fees . 150,000 . N/A . Other O & M Fees 13,000 0% 12,892 Total Operational Non-Rate Revenues 136,215 1,411,347 1,295,900 109% 12,892 Non-Operational Revenues 130,317 283,793 215,000 132% 244,409 Rental Revenue 3,116 37,119 36,800 101% 36,038 Interest Revenue 17,359 71,917 67,000 107% 56,997 Miscellaneous Income 9,423 26,409 16,700 158% 19,882 Developer Fees 177,534 440,939 340,500 129% 361,363 Total Non-Operational Revenues 536,031 4,000,822 3,711,400 108% 3,669,231 Salaries & Benefits 9,401 111,494 116,60 96% 118,898 Benefits 7,012 296,082 308,800 96% 30,00,61 Payroll Taxes 5,690							695,600	100%		
Other O & M Fees - - 13,000 0% 12,892 Total Operational Non-Rate Revenues 136,215 1,411,347 1,295,900 109% 1,280,713 Non-Operational Revenues 130,317 283,793 215,000 132% 244,409 Rental Revenue 3,116 37,119 36,800 101% 36,038 Interest Revenue 17,369 71,191 67,000 158% 19,382 Developer Fees 17,309 21,701 5,000 434% 4,537 Total Non-Operational Revenues 177,534 440,939 340,500 129% 361,363 Total District Wide Labor 82,818 1,166,069 1,195,800 98% 1,109,643 Directors Fees & Benefits 9,401 111,494 116,600 96% 302,046 OPEB Payments 31,353 145,854 142,000 103% 150,061 Payroll Taxes Benefits 7,012 296,082 308,800 96% 302,046 OPEB Payments 31,353			-		150,000		-	N/A		-
Total Operational Non-Rate Revenues 136,215 1,411,347 1,295,900 109% 1,280,713 Non-Operational Revenues Taxes & Assessments 130,317 283,793 215,000 132% 244,409 Rental Revenue 3,116 37,119 36,800 101% 36,038 Interest Revenue 17,369 71,917 67,000 107% 56,997 Miscellaneous Income 9,423 26,409 16,700 158% 19,382 Developer Fees 177,534 440,939 340,500 129% 361,363 Total Non-Operational Revenues 177,534 440,939 340,500 129% 361,363 Total District Wide Labor 82,818 1,166,069 1,195,800 98% 1,109,643 Directors Fees & Benefits 7,012 296,082 308,800 96% 302,046 OPEB Payments 31,353 145,854 142,000 103% 150,061 Payroll Taxes 5,690 91,701 92,800 99% 92,806 Retirement Program Exp	t t		-		-		13,000	0%		12,892
Taxes & Assessments 130,317 283,793 215,000 132% 244,409 Rental Revenue 3,116 37,119 36,800 101% 36,038 Interest Revenue 17,369 71,917 67,000 107% 56,997 Miscellaneous Income 9,423 26,409 16,700 158% 19,382 Developer Fees 17,309 21,701 5,000 434% 4,537 Total Non-Operational Revenues 177,534 440,939 340,500 129% 361,363 TOTAL REVENUES 536,031 4,000,822 3,711,400 108% 3,669,231 Salaries & Benefits 9,401 111,494 116,600 96% 118,898 Benefits 7,012 296,082 308,800 96% 302,046 OPEB Payments 31,353 145,854 142,000 103% 150,061 Payroll Taxes 5,690 91,701 2,800 99% 92,806 Retirement Program Expense 10,356 154,675 153,900 101%	Total Operational Non-Rate Revenues		136,215		1,411,347		1,295,900	109%		
Rental Revenue 3,116 37,119 36,800 101% 36,038 Interest Revenue 17,369 71,917 67,000 107% 56,997 Miscellaneous Income 9,423 26,409 16,700 158% 19,382 Developer Fees 17,309 21,701 5,000 434% 4,537 Total Non-Operational Revenues 177,534 440,939 340,500 129% 361,363 TOTAL REVENUES 536,031 4,000,822 3,711,400 108% 3,669,231 Salaries & Benefits 1,109,643 Directors Fees & Benefits 9,401 111,494 116,600 96% 118,898 Benefits 7,012 296,082 308,800 96% 302,046 OPEB Payments 31,353 145,854 142,000 103% 150,061 Payroll Taxes 5,690 91,701 92,800 99% 92,806 Retirement Program Expense 10,356 154,675 153,900 101% 158,499 Total Sal	Non-Operational Revenues									
Interest Revenue 17,369 71,917 67,000 107% 56,997 Miscellaneous Income 9,423 26,409 16,700 158% 19,382 Developer Fees 17,309 21,701 5,000 434% 4,537 Total Non-Operational Revenues 177,534 440,939 340,500 129% 361,363 TOTAL REVENUES 536,031 4,000,822 3,711,400 108% 3,669,231 Salaries & Benefits 54,001 111,494 116,600 96% 118,898 Benefits 9,401 111,494 116,600 96% 118,898 Benefits 7,012 296,082 308,800 96% 302,046 OPEB Payments 31,353 145,854 142,000 103% 150,061 Payroll Taxes 5,690 91,701 92,800 99% 92,806 Retirement Program Expense 10,356 154,675 153,900 101% 158,499 Total Salaries & Benefits 146,630 1,965,876 2,009,900	Taxes & Assessments		130,317		283,793		215,000	132%		244,409
Miscellaneous Income 9,423 26,409 16,700 158% 19,382 Developer Fees 17,309 21,701 5,000 434% 4,537 Total Non-Operational Revenues 177,534 440,939 340,500 129% 361,363 TOTAL REVENUES 536,031 4,000,822 3,711,400 108% 3,669,231 Salaries & Benefits 536,031 4,000,822 3,711,400 108% 3,669,231 Salaries & Benefits 9,401 111,494 116,600 96% 118,898 Benefits 7,012 296,082 308,800 96% 302,046 OPEB Payments 31,353 145,854 142,000 103% 150,061 Payroll Taxes 5,690 91,701 92,800 99% 92,806 Retirement Program Expense 10,356 154,675 153,900 101% 158,499 Total Salaries & Benefits 146,630 1,965,876 2,009,900 98% 1,931,953 Analysis Purposes Only: <td>Rental Revenue</td> <td></td> <td>3,116</td> <td></td> <td>37,119</td> <td></td> <td>36,800</td> <td>101%</td> <td></td> <td>36,038</td>	Rental Revenue		3,116		37,119		36,800	101%		36,038
Developer Fees 17,309 21,701 5,000 434% 4,537 Total Non-Operational Revenues 177,534 440,939 340,500 129% 361,363 TOTAL REVENUES 536,031 4,000,822 3,711,400 108% 3,669,231 Salaries & Benefits 536,031 4,000,822 3,711,400 108% 3,669,231 Salaries & Benefits 9,401 111,494 116,600 96% 118,898 Benefits 7,012 296,082 308,800 96% 302,046 OPEB Payments 31,353 145,854 142,000 103% 150,061 Payroll Taxes 5,690 91,701 92,800 99% 92,806 Retirement Program Expense 10,356 154,675 153,900 101% 158,499 Total Salaries & Benefits 146,630 1,965,876 2,009,900 98% 1,931,953 Analysis Purposes Only: U U 100 57,771 970,454 992,900 98% 1,931,953 Supply & Treat	Interest Revenue		17,369		71,917		67,000	107%		56,997
Developer Fees 17,309 21,701 5,000 434% 4,537 Total Non-Operational Revenues 177,534 440,939 340,500 129% 361,363 TOTAL REVENUES 536,031 4,000,822 3,711,400 108% 3,669,231 Salaries & Benefits 536,031 4,000,822 3,711,400 108% 3,669,231 Salaries & Benefits 9,401 111,494 116,600 96% 118,898 Benefits 7,012 296,082 308,800 96% 302,046 OPEB Payments 31,353 145,854 142,000 103% 150,061 Payroll Taxes 5,690 91,701 92,800 99% 92,806 Retirement Program Expense 10,356 154,675 153,900 101% 158,499 Total Salaries & Benefits 146,630 1,965,876 2,009,900 98% 1,931,953 Analysis Purposes Only: U U 100 57,771 970,454 992,900 98% 1,931,953 Supply & Treat	Miscellaneous Income		9,423		26,409		16,700	158%		19,382
Total Non-Operational Revenues 177,534 440,939 340,500 129% 361,363 TOTAL REVENUES 536,031 4,000,822 3,711,400 108% 3,669,231 Salaries & Benefits Total District Wide Labor 82,818 1,166,069 1,195,800 98% 1,109,643 Directors Fees & Benefits 9,401 111,494 116,600 96% 302,046 OPEB Payments 31,353 145,854 142,000 103% 150,061 Payroll Taxes 5,690 91,701 92,800 99% 92,806 Retirement Program Expense 10,356 154,675 153,900 101% 158,499 Total Salaries & Benefits 146,630 1,965,876 2,009,900 98% 1,931,953 Analysis Purposes Only: U U 10,177,000) 98% 10,007,110) District Labor Net Total 57,771 970,454 992,900 98% 924,843 Supply & Treatment - 220,707 248,300 89% 189,588 Power	Developer Fees		17,309		21,701			434%		4,537
Salaries & Benefits Salaries & Salaries Salaries	Total Non-Operational Revenues		177,534		440,939		340,500	129%		361,363
Total District Wide Labor 82,818 1,166,069 1,195,800 98% 1,109,643 Directors Fees & Benefits 9,401 111,494 116,600 96% 118,898 Benefits 7,012 296,082 308,800 96% 302,046 OPEB Payments 31,353 145,854 142,000 103% 150,061 Payroll Taxes 5,690 91,701 92,800 99% 92,806 Retirement Program Expense 10,356 154,675 153,900 101% 158,499 Total Salaries & Benefits 146,630 1,965,876 2,009,900 98% 1,931,953 Analysis Purposes Only:	TOTAL REVENUES		536,031		4,000,822		3,711,400	108%		3,669,231
Directors Fees & Benefits 9,401 111,494 116,600 96% 118,898 Benefits 7,012 296,082 308,800 96% 302,046 OPEB Payments 31,353 145,854 142,000 103% 150,061 Payroll Taxes 5,690 91,701 92,800 99% 92,806 Retirement Program Expense 10,356 154,675 153,900 101% 158,499 Total Salaries & Benefits 146,630 1,965,876 2,009,900 98% 1,931,953 Analysis Purposes Only: U U U U U U U U 158,499 Supply & Treatment 146,630 1,965,876 2,009,900 98% 1,931,953 Supply & Treatment 163 225,634 467,200 48% 377,335 Power 9,771 151,166 163,700 92% 151,904 Assessments - 220,707 248,300 89% 189,588 Treatment 117 2,976	Salaries & Benefits									
Directors Fees & Benefits9,401111,494116,60096%118,898Benefits7,012296,082308,80096%302,046OPEB Payments31,353145,854142,000103%150,061Payroll Taxes5,69091,70192,80099%92,806Retirement Program Expense10,356154,675153,900101%158,499Total Salaries & Benefits146,6301,965,8762,009,90098%1,931,953Analysis Purposes Only:Offsetting Revenue(88,859)(995,421)(1,017,000)98%(1,007,110)District Labor Net Total57,771970,454992,90098%924,843Supply & Treatment163225,634467,20048%377,335Power9,771151,166163,70092%151,904Assessments-220,707248,30089%189,588Treatment1172,9766,70044%2,898Well & Pump Maintenance19,64765,55545,000146%19,250	Total District Wide Labor		82,818		1,166,069		1,195,800	98%		1,109,643
OPEB Payments31,353145,854142,000103%150,061Payroll Taxes5,69091,70192,80099%92,806Retirement Program Expense10,356154,675153,900101%158,499Total Salaries & Benefits146,6301,965,8762,009,90098%1,931,953Analysis Purposes Only:Offsetting Revenue(88,859)(995,421)(1,017,000)98%(1,007,110)District Labor Net Total57,771970,454992,90098%924,843Supply & TreatmentPurchased & Leased Water163225,634467,20048%377,335Power9,771151,166163,70092%151,904Assessments-220,707248,30089%189,588Treatment1172,9766,70044%2,898Well & Pump Maintenance19,64765,55545,000146%19,250	Directors Fees & Benefits							96%		
OPEB Payments31,353145,854142,000103%150,061Payroll Taxes5,69091,70192,80099%92,806Retirement Program Expense10,356154,675153,900101%158,499Total Salaries & Benefits146,6301,965,8762,009,90098%1,931,953Analysis Purposes Only:Offsetting Revenue(88,859)(995,421)(1,017,000)98%(1,007,110)District Labor Net Total57,771970,454992,90098%924,843Supply & TreatmentPurchased & Leased Water163225,634467,20048%377,335Power9,771151,166163,70092%151,904Assessments-220,707248,30089%189,588Treatment1172,9766,70044%2,898Well & Pump Maintenance19,64765,55545,000146%19,250	Benefits		7,012		296,082		308,800	96%		302,046
Payroll Taxes5,69091,70192,80099%92,806Retirement Program Expense10,356154,675153,900101%158,499Total Salaries & Benefits146,6301,965,8762,009,90098%1,931,953Analysis Purposes Only:Offsetting Revenue(88,859)(995,421)(1,017,000)98%(1,007,110)District Labor Net Total57,771970,454992,90098%924,843Supply & TreatmentPurchased & Leased Water163225,634467,20048%377,335Power9,771151,166163,70092%151,904Assessments-220,707248,30089%189,588Treatment1172,9766,70044%2,898Well & Pump Maintenance19,64765,55545,000146%19,250	OPEB Payments									
Total Salaries & Benefits146,6301,965,8762,009,90098%1,931,953Analysis Purposes Only:Offsetting Revenue(88,859)(995,421)(1,017,000)98%(1,007,110)District Labor Net Total57,771970,454992,90098%924,843Supply & TreatmentPurchased & Leased Water163225,634467,20048%377,335Power9,771151,166163,70092%151,904Assessments-220,707248,30089%189,588Treatment1172,9766,70044%2,898Well & Pump Maintenance19,64765,55545,000146%19,250	-		5,690				· · · · · ·			
Analysis Purposes Only: Offsetting Revenue (88,859) (995,421) (1,017,000) 98% (1,007,110) District Labor Net Total 57,771 970,454 992,900 98% 924,843 Supply & Treatment Purchased & Leased Water 163 225,634 467,200 48% 377,335 Power 9,771 151,166 163,700 92% 151,904 Assessments - 220,707 248,300 89% 189,588 Treatment 117 2,976 6,700 44% 2,898 Well & Pump Maintenance 19,647 65,555 45,000 146% 19,250	Retirement Program Expense		10,356		154,675		153,900	101%		158,499
Offsetting Revenue District Labor Net Total(88,859) 57,771(995,421) 970,454(1,017,000) 992,90098% 98%(1,007,110) 924,843Supply & Treatment163225,634467,20048% 48%377,335Power9,771151,166163,70092% 151,904Assessments-220,707248,30089% 48%189,588Treatment1172,9766,70044% 44%2,898Well & Pump Maintenance19,64765,55545,000146% 19,250	Total Salaries & Benefits		146,630		1,965,876		2,009,900	98%		1,931,953
District Labor Net Total57,771970,454992,90098%924,843Supply & TreatmentPurchased & Leased Water163225,634467,20048%377,335Power9,771151,166163,70092%151,904Assessments-220,707248,30089%189,588Treatment1172,9766,70044%2,898Well & Pump Maintenance19,64765,55545,000146%19,250	Analysis Purposes Only:									
Supply & Treatment Purchased & Leased Water 163 225,634 467,200 48% 377,335 Power 9,771 151,166 163,700 92% 151,904 Assessments - 220,707 248,300 89% 189,588 Treatment 117 2,976 6,700 44% 2,898 Well & Pump Maintenance 19,647 65,555 45,000 146% 19,250	Offsetting Revenue		(88,859)		(995,421)		(1,017,000)	98%		(1,007,110)
Purchased & Leased Water163225,634467,20048%377,335Power9,771151,166163,70092%151,904Assessments-220,707248,30089%189,588Treatment1172,9766,70044%2,898Well & Pump Maintenance19,64765,55545,000146%19,250	District Labor Net Total		57,771		970,454		992,900	98%		924,843
Power9,771151,166163,70092%151,904Assessments-220,707248,30089%189,588Treatment1172,9766,70044%2,898Well & Pump Maintenance19,64765,55545,000146%19,250	Supply & Treatment									
Assessments-220,707248,30089%189,588Treatment1172,9766,70044%2,898Well & Pump Maintenance19,64765,55545,000146%19,250	Purchased & Leased Water		163		225,634		467,200	48%		377,335
Treatment1172,9766,70044%2,898Well & Pump Maintenance19,64765,55545,000146%19,250	Power		9,771		151,166		163,700	92%		151,904
Well & Pump Maintenance19,64765,55545,000146%19,250	Assessments		-		220,707		248,300	89%		189,588
	Treatment		117		2,976		6,700	44%		2,898
Total Supply & Treatment 29,697 666,037 930,900 72% 740,975	Well & Pump Maintenance	_	<u>19,</u> 647		<u>65,</u> 555		45,000	146%		19,250
	Total Supply & Treatment		29,697		666,037		930,900	72%		740,975

La Puente Valley County Water District Statement of Revenues and Expenses For the Period Ending December 31, 2019 (Unaudited)

	December 2019	YTD 2019	ANNUAL BUDGET 2019	100% OF BUDGET	YEAR END 2018
Other Operating Expenses					
General Plant	564	39,724	48,100	83%	24,799
Transmission & Distribution	15,284	63,170	102,400	62%	75,273
Vehicles & Equipment	(11,606)	23,206	31,300	74%	21,166
Field Support & Other Expenses	2,193	46,750	69,000	68%	44,972
Regulatory Compliance	6,611	38,277	63,000	61%	34,621
Total Other Operating Expenses	13,047	211,127	313,800	67%	200,831
General & Administrative					
District Office Expenses	2,350	55,137	64,100	86%	31,919
Customer Accounts	2,185	23,085	25,000	92%	20,161
Insurance	7,087	48,558	65,800	74%	65,177
Professional Services	2,910	83,639	120,000	70%	149,737
Training & Certification	480	43,447	37,500	116%	38,323
Public Outreach & Conservation	69	8,159	32,500	25%	35,382
Other Administrative Expenses	1,215	33,189	36,800	90%	36,377
Total General & Administrative	16,296	295,214	381,700	77%	377,077
TOTAL EXPENSES	205,669	3,138,254	3,636,300	86%	3,250,836
TOTAL OPERATIONAL INCOME	330,362	862,569	75,100	1149%	418,395
Capital Improvements					
Zone 3 Improvements	-	(10,860)	-	N/A	(174,029)
Fire Hydrant Repair/Replacements	(2,940)	(5,880)	(5,000)	118%	(15,001)
Service Line Replacements	(25,029)	(45,609)	(37,000)	123%	(60,055)
Valve Replacements	(2,859)	(27,390)	(40,000)	68%	(7,710)
Meter Read Collection System	-	-	(20,000)	0%	(181)
SCADA Improvements	-	-	-	N/A	-
Main & 1st Street Building Retrofit	-	-	-	N/A	(4,080)
Ferrero Lane & Rorimer St. Improvements	-	-	(40,000)	0%	-
5th Avenue Waterline Improvement	-	(170,870)	(180,000)	95%	-
LP-CIWS Interconnection (Ind. Hills)	-	-	(10,000)	0%	-
Hudson Plant Improvements	-	-	(30,000)	0%	-
Well No.5 Rehab (Design)	(194)	(180,425)	(165,000)	109%	-
Nitrate Treatment System	-	(87,279)	(85,000)	103%	(1,879)
Phase 1 - Recycled Water System	(958)	(1,666)	(170,000)	1%	-
Other Improvements	-	-	(15,000)	0%	-
Total Capital Improvements	(31,980)	(529,978)	(797,000)	66%	(262,934)

La Puente Valley County Water District Statement of Revenues and Expenses For the Period Ending December 31, 2019 (Unaudited)

	December 2019	YTD 2019	ANNUAL BUDGET 2019	100% OF BUDGET	YEAR END 2018
Capital Outlay					
Truck(s)	-	(34,402)	(40,000)	86%	-
Other Equipment	-	-	(10,000)	0%	-
IT Equipment	-	-	(20,000)	0%	-
Total Capital Outlay	-	(34,402)	(70,000)	49%	-
TOTAL CAPITAL	(31,980)	(564,380)	(867,000)	65%	(262,934)
INCOME (AFTER CAPITAL EXP.)	298,383	298,189	(791,900)	-38%	155,462
Funding & Debt Repayment					
Capital Reimbursement (OU Projects)	-	-	160,000	0%	-
Grant Revenue	-	-	-	N/A	-
Loan Proceeds	-	-	-	N/A	-
Loan Repayment	-	-	-	N/A	-
CASH DIFFERENCE	298,383	298,189	(631,900)	-47%	155,462
Contributed Capital	320,192	320,192	-	N/A	213,160
Add Back Capitalized Assets	31,980	564,380	867,000	65%	262,934
Less Depreciation Expense	(31,667)	(380,000)	(380,000)	100%	(364,997)
Less OPEB Expense - Not Funded		-	(10,000)	0%	(65,927)
NET INCOME (LOSS)	\$ 618,887	\$ 802,761	\$ (154,900)	-518%	\$ 200,632

Treatment Plant Statement of Revenues and Expenses For the Period Ending December 31, 2019 (Unaudited)

	December 2019	YTD 2019	ANNUAL BUDGET 2019	100% OF BUDGET	YEAR END 2018
Non-Rate Operational Revenues					
Reimbursements from CR's	159,548	882,126	\$ 1,361,400	65%	1,027,275
Miscellaneous Income	-	-	-	N/A	-
Total Non-Rate Operational Revenues	159,548	882,126	1,361,400	65%	1,027,275
Salaries & Benefits					
BPOU TP Labor (1)	22,544	288,379	301,400	96%	-
Contract Labor	-	-	-	N/A	-
Total Salaries & Benefits	22,544	288,379	301,400	96%	-
Supply & Treatment					
NDMA, 1,4-Dioxane Treatment	34,575	168,733	218,200	77%	209,363
VOC Treatment	-	26,698	20,000	133%	1,756
Perchlorate Treatment	99,859	311,926	344,000	91%	446,147
Other Chemicals	-	21,626	17,500	124%	14,148
Treatment Plant Power	10,756	164,422	200,200	82%	185,672
Treatment Plant Maintenance	3,236	29,196	42,000	70%	24,568
Well & Pump Maintenance	-	20,052	20,400	98%	9,279
Total Supply & Treatment	148,426	742,654	862,300	86%	890,933
Other Operating Expenses					
General Plant	1,387	17,438	40,000	44%	16,262
Transmission & Distribution	1,930	5,250	-	N/A	263
Vehicles & Equipment	794	11,018	12,200	90%	10,926
Field Support & Other Expenses	-	22	15,000	0%	55
Regulatory Compliance	7,011	86,712	100,000	87%	92,388
Total Other Operating Expenses	11,121	120,440	167,200	72%	119,894
General & Administrative					
District Office Expenses	-	-	2,500	0%	-
Insurance	-	10,362	18,000	58%	9,153
Professional Services	-	8,670	10,000	87%	7,296
Total General & Administrative	-	19,032	30,500	62%	16,449
TOTAL EXPENSES	182,092	1,170,505	1,361,400	86%	1,027,276
TOTAL EXPENSES (Minus Labor)	159,548	882,126	1,060,000	83%	1,027,276
TOTAL OPERATIONAL INCOME		-	-		-
Depreciation Expense	(15,000)	(180,000)	(180,000)	100%	(155,383)
Total Non-Cash Items (Dep. & OPEB)	(15,000)	(180,000)	(180,000)	100%	(155,383)
NET INCOME (LOSS)					

(1) The labor expense depicted here is the amount of labor billed to the BPOU in which the District recieves reimbursement which is shown on on the District's Statement of Revenues and Expenses as operational non-rate revenue (BPOU Service Fees).

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses Summary For the Period Ending December 31, 2019 (Unaudited)

	D	ecember 2019	CAL YTD)19-2020	BUDGET FY 2019-2020	50% OF BUDGET	FY END 2018-2019
Total Operational Revenues	\$	115,843	\$ 990,641	\$ 1,983,600	50%	\$ 1,870,756
Total Non-Operational Revenues		-	-	42,500	0%	31,502
TOTAL REVENUES		115,843	990,641	2,026,100	49%	1,902,258
Total Salaries & Benefits		47,353	322,391	687,500	47%	674,004
Total Supply & Treatment		3,427	119,631	667,200	18%	780,162
Total Other Operating Expenses		40,841	82,210	221,000	37%	179,462
Total General & Administrative		51,663	133,171	304,000	44%	265,387
Total Other & System Improvements		34,282	62,825	287,800	22%	68,587
NET OPERATING INCOME (LOSS)		177,567	720,228	2,167,500	33%	1,967,602
OPERATING INCOME		(61,724)	270,413	(141,400)		(65,344)
NET INCOME (LOSS)	\$	(61,724)	\$ 270,413	\$ (141,400)		\$ (65,344)

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending December 31, 2019 (Unaudited)

FISCAL YTD BUDGET FY 50% OF FY END December 2019 2019-2020 2019-2020 BUDGET 2018-2019 **Operational Revenues** Water Sales \$ 63,795 \$ 631,292 \$ 1,239,000 51% \$ 1,133,233 Service Charges 46,373 299,098 618,600 48% 615,778 **Customer Charges** 1,730 9,520 21,000 45% 19,095 3,945 102,650 Fire Service 50,732 105,000 48% Total Operational Revenues 115,843 990.641 1,983,600 50% 1,870,756 **Non-Operational Revenues Contamination Reimbursement** 40,000 0% 31,502 _ 0% **Developer** Fees 2,500 Miscellaneous Income N/A _ _ --0% 31,502 Total Non-Operational Revenues 42,500 _ _ 990,641 49% TOTAL REVENUES 115,843 2,026,100 1,902,258 Salaries & Benefits Administrative Salaries 100,164 202,400 49% 200,341 17,237 234,800 **Field Salaries** 12,808 106,563 45% 231,034 45% **Employee Benefits** 9,049 67,301 150,100 145,869 Pension Plan 4,489 30,948 50% 61,900 60,337 1.997 Payroll Taxes 13,973 31,700 44% 29.991 Workman's Compensation 1,772 3,443 6,600 52% 6,431 47,353 322.391 687,500 47% 674.004 Total Salaries & Benefits Supply & Treatment Purchased Water - Leased 235,900 0% 379,470 Purchased Water - Other 978 9.391 22,500 42% 21,271 Power 2,450 70,338 125,000 56% 98.112 6% 13,236 232,700 161,648 Assessments _ 173 6.100 3% 7,399 Treatment Well & Pump Maintenance 59% 26,493 45,000 112,261 3.427 119.631 667.200 18% 780.162 Total Supply & Treatment **Other Operating Expenses** 35,000 5% General Plant 138 1,773 13,288 Transmission & Distribution 6,150 27,736 75,000 37% 77,363 19,052 19,052 36,000 53% 33,891 Vehicles & Equipment 13,099 37% Field Support & Other Expenses 2,558 35,000 24,898 **Regulatory Compliance** 12,943 20,550 40,000 51% 30,022 40,841 82,210 37% 179,462 Total Other Operating Expenses 221,000

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For the Period Ending December 31, 2019

(Unaudited)

_	December 2019	FISCAL YTD 2019-2020	BUDGET FY 2019-2020	50% OF BUDGET	FY END 2018-2019
General & Administrative					
Management Fee	47,356	94,713	191,300	50%	187,569
Office Expenses	1,452	9,585	19,200	50%	34,693
Insurance	-	12,843	15,000	86%	14,991
Professional Services	306	2,444	30,000	8%	4,514
Customer Accounts	2,268	10,466	30,000	35%	17,674
Public Outreach & Conservation	14	1,372	15,000	9%	4,038
Other Administrative Expenses	268	1,748	3,500	50%	1,908
Total General & Administrative	51,663	133,171	304,000	44%	265,387
Other Exp. & System Improvements (Water Ops	Fund)				
Fire Hydrant Repair/Replace	8,770	9,543	6,300	151%	11,629
Service Line Replacements	24,069	26,489	30,000	88%	44,327
Valve Replacements & Installations	1,444	7,643	19,500	39%	8,723
Meter Read Collection System	-	-	12,000	0%	-
SCADA System Assessment & Improvements	-	-	20,000	0%	-
Water Rate Study	-	19,151	-	0%	3,908
Groundwater Treatment Facility Feasibility Stud	-	-	200,000	0%	-
Total Other & System Improvements	34,282	62,825	287,800	22%	68,587
TOTAL EXPENSES	177,567	720,228	2,167,500	33%	1,967,602
NET OPERATING INCOME (LOSS)	(61,724)	270,413	(141,400)		(65,344)

STAFF REPORT



Meeting Date:	January 27, 202	20	Water D'					
То:	Honorable Bo	oard of Directors						
Subject:	Lease of 43.8 Production R	3.89 Acre-Feet of 2019-20 Main San Gabriel Basin Groundwater Rights						
Purpose -		<i>To secure 43.89 acre-feet a year of Main</i> <i>Production Rights for the 2019-20 production</i>						
Recommendation	N	Authorize the General Manager to lease 4 Iain San Gabriel Basin Production Rights Irs. Sieglinde Tate for the amount of \$34,2	from Mr. Phillip Tate and					
Fiscal Impact -	oj ti so	The District's 2020 Budget appropriates \$ f water and the lease of groundwater produ- his lease is within the budget appropria avings of \$3,389.19 in the cost of water pro- ase annual production rights.	uction rights. The cost for tion and will result in a					

Summary

Each year, District staff pursues groundwater production rights leases in the Main San Gabriel Basin (Basin). Enclosed is a letter to Mr. Phillip Tate and Mrs. Sieglinde Tate which establishes an offer from the District to lease 43.89 acre-feet of production rights in the Main San Gabriel Basin for the 2019-20 production year. The District has leased production rights from the Tates for several years, which has provided a savings to the District in the cost of groundwater. To remain competitive with other parties interested in leasing production rights, the offer from the District is 91% of the current rate per acre-foot that the District can purchase replenishment water from Upper San Gabriel Valley Municipal Water District. The total cost of the lease is \$34,268.43.

Fiscal Impact

The District's 2020 Budget appropriates \$483,800 for the purchase of water and the lease of groundwater production rights. The cost for this lease is within the budget appropriation and will result in a savings of \$3,389.19 in the cost of water produced over the District's base annual production rights.

Recommendation

Authorize the General Manager to lease 43.89 acre-feet of 2019-20 Main San Gabriel Basin Production Rights from Mr. Phillip Tate and Mrs. Sieglinde Tate for the amount of \$34,268.43.

Respectfully Submitted,

Greg B. Galindo

General Manager

Enclosures

 Letter to Mr. Phillip Tate and Mrs. Sieglinde Tate Regarding 2019-20 Main San Gabriel Basin Production Rights Lease. John P.Escalera President

Henry P. Hernandez Vice President

Cesar J. Barajas Director



David Hastings Director

Willia R. Rojas Director

Greg B. Galindo General Manager

112 N First St. / P.O. Box 3136 La Puente, CA 91744 (626) 330-2126 – Fax (626) 330-2679 <u>www.lapuentewater.com</u>

January 9, 2020

Mr. Phillip Tate and Mrs. Sieglinde Tate P.O. Box 2369 Nipomo, CA 93444

RE: LEASE OF WATER PRODUCTION RIGHTS FOR PRODUCTION YEAR 2019-20

Dear Mr. and Mrs. Tate,

This letter serves to confirm the La Puente Valley County Water District's (District) interest in leasing Main San Gabriel Basin water production rights for production year 2019-2020. The District understands that you possess 57.83 acre-feet (AF) of Prescriptive Pumping Rights in the Main San Gabriel Basin. The District also understands that the available water rights for lease from you are determined by Watermaster's Operating Safe Yield which was set at 150,000 AF at Watermaster's Board of Directors meeting held on May 1, 2019. Based upon the Safe Yield, you have 43.89 AF of water rights available for lease for production year 2019-20.

It is my understanding that at this time you wish to lease all 43.89 AF of your production rights. The District is prepared to lease these rights for 91% of Upper San Gabriel Valley Municipal Water District's (Upper District) replenishment water rate for 2020. This rate was set by Upper District's Board of Directors at \$858.00 per AF in June of 2019. Therefore, this year's lease rate is calculated as follows: ($$858/AF \times 91\% = $780.78/AF$). The District will lease the 43.89 AF at the rate of \$780.78 per AF for a total cost of \$34,268.43.

If you are agreeable to this transaction, please sign and notarize the enclosed Temporary Assignment or Lease of Water Right document and mail back to the District. The District will submit the document to Watermaster as soon as it is received. Along with these documents, please provide instructions to the District of how you wish payment to be made. Payment will be sent to you upon Watermaster's acceptance of the lease.

If you have any questions regarding our offer, please contact me at (626) 330-2126.

Sincerely,

Greg B. Galindo General Manager

Cc: Board of Directors

Memo

To:	Honorable Board of Directors
From:	Greg Galindo, General Manager
Date:	January 27, 2020
Re:	Consideration of Letter of Intent fro



Re: Consideration of Letter of Intent from Opus Bank for a Loan to the District in the Amount of \$3,000,000 and Potential Approval of Loan.

Summary

The District's 2020 adopted budget appropriates \$3,865,000 for capital improvement, which include the Recycled Water Project and the Nitrate Treatment Project. The 2020 District Budget and projections for 2021 and 2022 include the District acquiring a loan of \$3,000,000 to fund the Recycled Water Project and a portion of the Nitrate Treatment Project. Staff has obtained a Letter of Intent from Opus Bank for a loan to the District in the Amount of \$3,000,000, which is enclosed for your consideration. Staff will review the Letter of Intent with Board at the January 27, 2020 Board of Directors meeting and provide additional information on the loan process.

Recommendation

Staff recommends the Board review the Letter of Intent and direct staff and District Counsel to take the necessary actions to secure a Loan Agreement from Opus Bank for consideration by the Board of Directors.

Respectfully Submitted,

Greg B. Galíndo

General Manager

Enclosures

• Letter of Intent from Opus Bank

OpusBank

January 8, 2020

Mr. Adi Kajaria Alliance Companies USA 12520 High Bluff Dr., Suite 345 San Diego, CA 92130

Subject: Term Sheet for the La Puente Valley County Water District

Based upon our discussions and preliminary review of the information provided to-date, Opus Bank ("Bank") is pleased to present to the La Puente Valley County Water District ("Borrower") this Letter of Intent which provides for approximately \$3,000,000 in water revenue financing (Credit Facility).

This letter is not meant to contain, nor shall it be construed as a commitment to make a loan, nor does this letter necessarily contain all of the terms and conditions involved in the proposed financing. Rather it is intended only to outline the basic terms of the proposed financing that the Bank is prepared to consider, subject to the Bank's credit approval, and from which final terms and documents will be structured in the event that a credit commitment is made and accepted. Naturally, a final commitment must be in writing, will be subject to various conditions and will require the execution of a loan agreement and other documentation acceptable to the Bank.

In an effort to be responsive to your needs, we would like to be assured that the general terms we have outlined are acceptable to you before we continue the loan application process and initiate our due diligence. Therefore we suggest you review the following term sheet and if acceptable, please indicate your desire to proceed by signing and returning a copy to continue the due diligence process. Acceptance of this Letter of Intent will constitute your instruction to the Bank to commence its due diligence and continue its loan approval process.

Once we have received your acceptance, we will begin the due diligence and credit approval process. This proposal, if not accepted in writing and returned to us, will expire on 01/22/2020. The terms and conditions contained in this proposal will supersede any prior proposal. If you have any questions, please contact me at (916) 945-5133 or dsemenov@opusbank.com.

We appreciate the opportunity to build our relationship with you by proposing this financing and we look forward to a favorable response from you.

Sincerely,

Dmitry A. Semenov Senior Vice President, Public Finance



LETTER OF INTENT

La Puente Valley County Water District 01/01/2020

TERM CREDIT FACILITY:	
Borrower:	La Puente Valley County Water District
Proposed Loan Amount:	Approximately \$3,000,000 (amount to be finalized during due diligence process)
Purpose:	Finance water system improvements and fund costs of issuance
Interest Rate:	3.02% (tax-exempt; bank-qualified; computed on the basis of a 360-day year of twelve 30-day months).
Draw Funding:	If the project schedule allows, the Credit Facility will be funded in monthly draws over an 18-month Project Period. At the end of the Project Period, the Borrower will have an opportunity to cancel any portion of the remaining unfunded commitment without penalty, with the cancelled portion applied against the back end of the amortization schedule. The remaining unfunded commitment will be funded into an escrow account at the Bank to be used for future project costs.
Repayment:	Semi-annual principal and interest payments.
Maturity:	20 years
Average Life:	Not to exceed 11.5 years
Prepayment:	The following prepayment options are available:
	A. Prepayment penalty of 5-5-5-5-4-4-4-4-3-3-2-2-1-0-0-0-0%, corresponding to each year of the term; or
	B. No prepayment is allowed in the first 10 years and then Credit Facility can be prepaid without prepayment penalty.
	Under both options, up to 10% of outstanding principal can be prepaid every year without prepayment penalty or limitation, as long as such prepayment is not through refinancing. Such prepayments will be applied against the back end of the amortization schedule.
Collateral:	The Credit Facility will constitute a limited obligation of the Borrower payable from and secured by the senior pledge of the Net Revenues of the Borrower's Water System.

SUBJECT TO:

- ۶ Standard and reasonable representations and warranties of the Borrower for a financing of this type including but not limited to existence and authority, capitalization, accuracy of information presented, no litigation, etc.
- ۶ Completion of due diligence and documentation customary for this type of transaction.

COVENANTS AND CONDITIONS:

Financial Reporting:

 \triangleright Annual audited financial statements



- Annual budget
- > Annual Debt Service Coverage Calculation and Operating Data on the System
- > Other information as may be determined during due diligence process

Financial and Other Covenants:

- $\blacktriangleright \quad \text{Rate Covenant} 1.20x$
- Additional Debt Test -1.25x

OTHER REQUIREMENTS:

- Borrower is responsible for all costs of issuance, including, but not limited to bond counsel and bank's counsel costs. The bank's counsel fees should not exceed \$10,000.
- > A \$1,000 processing fee (total amount) to cover the cost of issuance wires and monthly draws, if required.
- > Failure to provide required financial information will be considered an event of default.
- The default interest rate will be Interest Rate + 3.00%. The Borrower will be given a reasonable notice and opportunity to cure the default before the default interest rate is assessed. Once an event of default is remedied to mutual satisfaction of the parties, the default interest rate will be removed and the interest will accrue at the Interest Rate.
- Should the Credit Facility become taxable for any reason, the Borrower will be required to pay a taxable rate equivalent (4.17%).
- > The bond counsel shall provide the tax opinion.
- Upon closing of the Credit Facility, the Bank will pay a fee to Alliance Companies USA or its affiliate for the arrangement of this financing, calculated as 1% of the final loan amount.
- > The loan will be funded within a reasonable time after completion of due diligence. Assuming efficient process, we estimate the funding date to be within 5-7 weeks of the award of the transaction.

DISCLOSURES:

The Bank will book the Credit Facility as a loan, and, therefore, the additional provisions and conditions set forth in this letter shall be included in the documentation, which shall include the following: the Credit Facility will be registered to the Bank, DTC will not be holding the Credit Facility and the Credit Facility will not have a CUSIP; the Credit Facility will not be rated; there will not be a disclosure document; authorized denominations shall be in the minimum amount of \$250,000 and integral multiples of \$1 thereof or as a single bond; and no amendments to the issuing documents without the Bank's prior consent. The Bank shall not be required to surrender the Credit Facility or assignment thereof for payment of principal, other than for the final payment at maturity thereof.

Inasmuch as the Credit Facility represents a negotiated transaction, the Borrower understands, and hereby confirms, that the Bank is not acting as a fiduciary of the Borrower, but rather is acting solely in its capacity as a lender, for its own account. The Borrower acknowledges and agrees that (i) the transaction contemplated herein is an arm's length commercial transaction between the Borrower and the Bank and its affiliates, (ii) in connection with such transaction, the Bank and its affiliates are acting solely as a principal and not as an advisor including, without limitation, a "Municipal Advisor" as such term is defined in Section 15B of the Securities and Exchange Act of 1934, as amended, and the related final rules (the "Municipal Advisor Rules"), (iii) the Bank and its affiliates are relying on the Bank exemption in the Municipal Advisor Rules, (iv) the Bank and its affiliates have not provided any advice or assumed any advisory or fiduciary responsibility in favor of the Borrower with respect to the transaction contemplated hereby and the discussions, undertakings and procedures leading thereto, (v) the Bank and its affiliates have financial and other interests that differ from those of the Borrower, and (vi) the Borrower has consulted with its own financial, legal, accounting, tax and other advisors, as applicable, to the extent it deemed appropriate.

This letter is provided solely for your information and is delivered to you with the understanding that neither it, nor its substance, shall be disclosed to any third person, except those who are in confidential relationship to you or where same is required by law.

If your application for business credit is denied, you have the right to a written statement of the specific reasons for the denial. To obtain the statement, please contact Opus Bank Loan Servicing Department, 131 West Commonwealth Ave., Fullerton, CA 92832 or by telephone at (855) 678-7562 within 60 days from the date you are notified of our decision. We will send you a written statement of reasons for the denial within 30 days of receiving your request for the statement.



NOTICE: The federal Equal Credit Opportunity Act prohibits creditors from discriminating against credit applicants on the basis of race, color, religion, national origin, sex, marital status, age (provided the applicant has the capacity to enter into a binding contract); because all or part of the applicant's income derives from any public assistance program; or because the applicant has in good faith exercised any right under the Consumer Credit Protection Act. The federal agency that administers compliance with this law concerning this creditor is: FDIC Consumer Response Center, 1100 Walnut Street, Box #11, Kansas City, MO 64106.

This proposal is for discussion purposes only. It does not represent a commitment to lend on the part of Opus Bank. If the proposal meets with your approval, it is then subject to credit approval based upon due diligence, execution and delivery of all documentation required by the Bank in form and substance satisfactory to Opus Bank and its counsel.

Borrower: La Puente Valley County Water District

Signature

Date:

Print Name:

Title:

Prepayment Option Selected:

Upcoming Events



To: Honorable Board of Directors

Date: 01/27/2020

Re: Upcoming Board Approved Meetings and Conferences for 2020.

Day/Date	Event	<u>Barajas</u>	<u>Escalera</u>	<u>Hastings</u>	<u>Hernandez</u>	<u>Rojas</u>
Wednesday February 12, 2020	SGVWA Quarterly Breakfast Meeting Pomona Valley Mining Co					
Wednesday & Thursday February 19 & 20, 2020	American Ground Water AGWA-AGWT Annual Conference Gateway Hotel, Ontario, CA		X		x	
Thursday February 20, 2020	SCWUA Luncheon Sheraton, Pomona Fairplex					
Tuesday -Thursday April 7 – 9, 2020	AWWA CA/NV 2020 Spring Conference Disneyland Hotel, Anaheim, CA					
Tuesday - Friday, May 5 - 8, 2020	ACWA 2020 Spring Conference Monterey Conference Center, Monterey, CA					
Monday – Wednesday June 15 – 17, 2020	AWWA ACE 2020 Annual Conference Orange County Convention Center, Orlando, FL				X	
Tuessday – Thursday August 25 - 27, 2020	California Special Districts Association CSDA 2020 Annual Conference, Palm Desert, CA					
September/October 2020	Watersmart Innovations Conference South Point Hotel and Conference Center, Las Vegas, NV					
Fall 2020	AWWA CA/NV Annual Fall Conference (Location site to be determined)					
Wednesday - Friday, December 2 -4, 2020	ACWA 2020 Fall Conference (Location site to be determined)					
TBD	SCWUA – Christmas Luncheon at the Sheraton at Pomona Fairplex					

Board Meetings typically held on the 2nd and the 4th Monday of each Month.

BOARD OF DIRECTORS

Greg Galindo, President Lynda Noriega, Vice President Jared Macias, Secretary Jose Martinez, Treasurer Dennis Ahlen Tom Coleman Paul Cranmer David DeJesus Paul DiMaggio Richard Gonzales Benjamin Lewis, Jr. David Michalko Jim Prior Alejandro Reyes Ken Tcheng Anthony Zampiello, Executive Secretary

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Cities: Alhambra La Verne Arcadia Monrovia Monterey Park Azusa Baldwin Park Pasadena Covina Rosemead El Monte Sierra Madre Glendora Whittier Irwindale Industry Public Water Districts: Foothill MWD La Puente Valley County Water District Rowland WD San Gabriel CWD San Gabriel Valley MWD Three Valleys MWD Upper San Gabriel Valley MWD Valley CWD Walnut Valley WD Public Utilities: Azusa Valley Water Co. California American Water Co. Golden State Water Co. San Gabriel Valley Water Co. Suburban Water Systems Mutual Water Companies: Amarillo Mutual Water Co. California Domestic Water Co. Covina Irrigating Co. Hemlock Mutual Water Co Rurban Homes Mutual Water Co. Sterling Mutual Water Co. Sunny Slope Water Co. Valencia Heights Water Co Valley View Mutual Water Co. Private & Industrial Producers: Hanson Aggregates West, Inc. Los Angeles County MillerCoors Sonoco Products Co. United Rock Products Corp. Vulcan Materials Co. Workman Mill Investment Co. Consultants/Others: Aqua Capital Management LP The B.E.S.T. Meter Co., Inc. CalMutuals Civiltec Engineering, Inc. Integrated Resources Management, Inc. James Jones Co. John Robinson Consulting Inc. Los Angeles County of Public Works Main San Gabriel Basin Watermaster Ortega Strategies Group PTL Insurance Brokers, Inc. Jeffrey L. Pellissier R.C. Foster Corp. Roscoe Moss Co. Rubio Cañon Land and Water Association SA Associates San Gabriel Basin Water Quality Authority San Gabriel River Water Committee Stantec Stetson Engineers Inc. T.E. Roberts Inc. Tetra Tech Inc. Honorary Life Members:



SAVE THE DATE!

Join us for our

Quarterly Meeting (Breakfast)

San Gabriel Valley Quarterly Meeting Wednesday, February 12, 2020 8:00 a.m. *Pomona Valley Mining Co.* 1777 Gillette Road Pomona, CA 91768

Program : To Be Determined

If you plan to join us on February 12th, please register at <u>https://sgvwaquarterly02122020.eventbrite.com</u>, no later than Thurs. Feb 6, 2020. The cost of the breakfast is \$30.00 per person.