



AGENDA

REGULAR MEETING OF THE BOARD OF DIRECTORS LA PUENTE VALLEY COUNTY WATER DISTRICT 112 N. FIRST STREET, LA PUENTE, CALIFORNIA MONDAY, APRIL 27, 2026, AT 4:30 PM

1. CALL TO ORDER

2. PLEDGE OF ALLEGIANCE

3. ROLL CALL OF BOARD OF DIRECTORS

President Barajas____ Vice President Hernandez____ Director Rojas____
Director Argudo____ Director Escalera____

4. PUBLIC COMMENT

Anyone wishing to discuss items on the agenda or pertaining to the District may do so now. The Board may allow additional input during the meeting. A five-minute limit on remarks is requested.

5. ADOPTION OF AGENDA

Each item on the Agenda shall be deemed to include an appropriate motion, resolution or ordinance to take action on any item. Materials related to an item on this agenda submitted after distribution of the agenda packet are available for public review at the District office, located at the address listed above.

6. APPROVAL OF CONSENT CALENDAR

There will be no separate discussion of Consent Calendar items as they are considered to be routine by the Board of Directors and will be adopted by one motion. If a member of the Board, staff, or public requests discussion on a particular item, that item will be removed from the Consent Calendar and considered separately.

A. Approval of Minutes of the Regular Meeting of the Board of Directors held on April 13, 2026.

B. Receive and File the Report on Director Expenses for the 1st Quarter of 2026.

7. FINANCIAL REPORTS

A. Summary of the District's Cash and Investments as of March 31, 2026.

Recommendation: Receive and File.

B. Statement of District's Revenue and Expenses as of March 31, 2026

Recommendation: Receive and File.

- C. Statement of the Industry Public Utilities Water Operations Revenue and Expenses as of March 31, 2026.

Recommendation: Receive and File.

8. ACTION / DISCUSSION ITEMS

- A. Consideration of Removal and Replacement of Internal Electrical Components within the EW-N CP-4100 at PVOU-SZ.

Recommendation: Authorize the General Manager to Proceed with the Selected Contractor for Removal, Installation, Programming, and Commissioning of the EW-N CP-4100 Control Panel Components to Restore Operation of the EW-N System.

- B. Consideration of Lease of Main San Gabriel Basin Production Rights from Mrs. Sieglinde A. Tate.

Recommendation: Authorize the General Manager to Lease 46.82 Acre-Feet of 25-26 Main San Gabriel Basin Water Production Rights from Mrs. Sieglinde Tate for the Amount of \$46,312.94.

- C. Consideration to Lease 300 Acre-Feet of Main San Gabriel Groundwater Production Rights to the Industry Public Utilities.

Recommendation: Authorize the General Manager to enter into a Lease Agreement with the Industry Public Utilities for 300 Acre-Feet of 2025-26 Main San Gabriel Basin Groundwater Production Rights.

- D. Consideration of Adoption of a Vehicle Accident Prevention & Response Policy.

Recommendation: Adopt Resolution No. 319.

- E. Consideration of Cancellation of the May 25, 2026 Regular Board of Directors Meeting.

Recommendation: Board Discretion.

9. GENERAL MANAGER'S REPORT

10. OTHER ITEMS

- A. Upcoming Events.
- B. Information Items.

11. ATTORNEY'S COMMENTS

12. BOARD MEMBER COMMENTS

- A. Report on Events Attended.
- B. Other Comments.

13. CLOSED SESSION

- A. CONFERENCE WITH LEGAL COUNSEL – POTENTIAL LITIGATION – Significant exposure to litigation (Government Code Section 54956.9(d)(2))
One Case

14. CLOSED SESSION REPORT

15. FUTURE AGENDA ITEMS

16. ADJOURNMENT

POSTED: Thursday April 23, 2026.

President Cesar J. Barajas, Presiding.

Any qualified person with a disability may request a disability-related accommodation as needed to participate fully in this public meeting. In order to make such a request, please contact Mr. Roy Frausto, Board Secretary, at (626) 330-2126 in sufficient time prior to the meeting to make the necessary arrangements.

Note: Agenda materials are available for public inspection at the District office or visit the District's website at www.lapuentewater.com.





MINUTES

**REGULAR MEETING OF THE BOARD OF DIRECTORS
LA PUENTE VALLEY COUNTY WATER DISTRICT
112 N. FIRST STREET, LA PUENTE, CALIFORNIA
MONDAY, APRIL 13, 2026, AT 4:30 PM**

1. CALL TO ORDER

President Barajas called the meeting to order at 4:30 pm.

2. PLEDGE OF ALLEGIANCE

President Barajas led the Pledge of Allegiance.

3. ROLL CALL OF BOARD OF DIRECTORS

President Barajas	Vice President Hernandez	Director Rojas	Director Argudo	Director Escalera
Present	Present	Present	Present	Present

OTHERS PRESENT

Staff and Counsel: General Manager & Board Secretary, Roy Frausto; Customer Service & Accounting Supervisor, Shaunte Maldonado; HR Coordinator/Admin Assistant, Angelina Padilla; Operations and Treatment Superintendent, Cesar Ortiz, Distribution Supervisor, Miguel Molina and District Counsel, Reid Miller were present.

4. PUBLIC COMMENT

Resident, Georgene Navarrete, was in attendance but did not make a comment.

5. ADOPTION OF AGENDA

Motion: Adopt the Agenda.

1st: Barajas

2nd: Hernandez

	President Barajas	Vice President Hernandez	Director Rojas	Director Argudo	Director Escalera
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain, 0 Absent.

6. APPROVAL OF CONSENT CALENDAR

Motion: Adopt the Consent Calendar.

1st: Barajas

2nd: Argudo

	President Barajas	Vice President Hernandez	Director Rojas	Director Argudo	Director Escalera
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain, 0 Absent.

7. ACTION / DISCUSSION ITEMS

A. Consideration of Adoption of Resolution No. 318 Amending the District’s Purchasing Policy.

Mr. Ortiz presented the staff report on this item and was available for any questions.

Motion: Adopt Resolution No. 318.

1st: Argudo

2nd: Rojas

	President Barajas	Vice President Hernandez	Director Rojas	Director Argudo	Director Escalera
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain, 0 Absent.

B. Rehabilitation of the Industry Public Utilities Waterworks Systems’ Pump Station No. 1 Booster No. 1 & Pump Station No. 2 Booster No.1

Mr. Ortiz presented the staff report on this item and was available for any questions.

Motion: Authorize the General Manager to Proceed with the Work as Proposed by Tri-County Pump Company for the amounts of \$30,217.56 for Pump Station No. 1 Booster No. 1 and \$30,421.53 for Pump Station No. 2 Booster No 1, for a Total Amount not to Exceed \$60,639.09

1st: Argudo

2nd: Rojas

	President Barajas	Vice President Hernandez	Director Rojas	Director Argudo	Director Escalera
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain, 0 Absent.

C. Consideration of Approving Professional Engineering Services for the Rehabilitation of the District’s Main Street 1.8 Million Gallon Reservoir.

Mr. Frausto presented the staff report on this item and was available to answer questions. Director Argudo inquired about inspection practices, and discussion followed. Mr. Frausto addressed the questions, and a motion was made as follows:

Motion: Authorize the General Manger to Enter into an Agreement with Civiltec Engineering, Inc. for Professional Engineering Services Related to the Rehabilitation of the District’s Main Street Reservoir, in an Amount not to Exceed \$97,779.

1st: Rojas

2nd: Escalera

	President Barajas	Vice President Hernandez	Director Rojas	Director Argudo	Director Escalera
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain, 0 Absent.

8. OPERATIONS AND TREATMENT REPORT

Mr. Ortiz presented the treatment activities and Mr. Molina presented the distribution activities. They were both available for questions.

Motion: Receive and File.

1st: Rojas

2nd: Escalera

	President Barajas	Vice President Hernandez	Director Rojas	Director Argudo	Director Escalera
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain, 0 Absent.

9. ADMINISTRATIVE REPORT

Ms. Padilla went over her report and was available for any questions.

10. GENERAL MANAGER'S REPORT

Mr. Frausto presented his report and was available for any questions.

11. OTHER ITEMS

A. Upcoming Events.

Ms. Padilla went over the upcoming conferences with the Board.

B. Information Items.

None.

12. ATTORNEY'S COMMENTS

None.

13. BOARD MEMBER COMMENTS

A. Report on Events Attended.

Vice President Hernandez, Director Escalera, and Director Rojas reported on their attendance to the Water Conference of the West Conference. Additionally, President Barajas, Vice President Hernandez, and Director Escalera reported on their attendance to the Southern California Water Utilities Association Luncheon meeting.

B. Other Comments.

None.

14. FUTURE AGENDA ITEMS

None.

15. ADJOURNMENT

President Barajas adjourned the meeting at 5:30 pm.

Attest:

Cesar J. Barajas, Board President

Roy Frausto, Board Secretary

La Puente Valley County Water District
Board of Director's Payroll Summary
 January through March 2026

	Cesar J Barajas		David Argudo		Henry P Hernandez		John P Escalera		William R Rojas		TOTALS	
	January - March	Year to Date 2026	January - March	Year to Date 2026	January - March	Year to Date 2026	January - March	Year to Date 2026	January - March	Year to Date 2026	January - March	Year to Date 2026
Board of Directors Stipend	\$ 1,187.82	\$ 1,187.82	\$ 791.88	\$ 791.88	\$ 1,979.70	\$ 1,979.70	\$ 2,177.67	\$ 2,177.67	\$ 1,781.73	\$ 1,781.73	\$ 7,918.80	\$ 7,918.80
Total Gross Pay	\$ 1,187.82	\$ 1,187.82	\$ 791.88	\$ 791.88	\$ 1,979.70	\$ 1,979.70	\$ 2,177.67	\$ 2,177.67	\$ 1,781.73	\$ 1,781.73	\$ 7,918.80	\$ 7,918.80

La Puente Valley County Water District
Board of Director's Expenses
As of March 31, 2022

Date	Director	Event	January - March 2026	Year to Date 2026
David Argudo				
			David Argudo Totals	\$ - \$ -
01/31/2026	Cesar Barajas	CB - SCWUA Membership Renewal	\$ 40.00	
01/31/2026		CB - SCWUA Old Membership dues (2022)	\$ 25.00	
01/31/2026		CB - SCWUA Jan 2026 Meeting	\$ 45.00	
			Cesar Barajas Totals	\$ 110.00 \$ 110.00
01/27/2026	Henry Hernandez	HH - AGWT-AGWA's California Groundwater Conference - Ontario	\$ 950.00	
01/31/2026		HH - SCWUA Membership Renewal	\$ 40.00	
01/31/2026		HH - SCWUA Jan 2026 Meeting	\$ 40.00	
01/31/2026		HH - SCWUA Old Membership dues (2022)	\$ 25.00	
02/28/2026		HH - SCWUA	\$ 40.00	
03/31/2026		HH - SCUWA	\$ 40.00	
			Henry Hernandez Totals	\$ 1,135.00 \$ 1,135.00
01/27/2026	John Escalera	JE - AGWT-AGWA's California Groundwater Conference - Ontario		
01/31/2026		JE - SCWUA Jan 2026 Meeting	\$ 40.00	
01/31/2026		JE - SCWUA Membership Renewal	\$ 40.00	
01/31/2026		JE - SCWUA Old Membership dues (2022)	\$ 25.00	
02/28/2026		JE - \$30 SGVWWA Qtrly Breakfast; \$40.00 SCWUA	\$ 70.00	
03/31/2026		JE - SCUWA	\$ 40.00	
			John Escalera Totals	\$ 215.00 \$ 215.00
01/31/2026	William (Bill) Rojas	WR - SCWUA Membership Renewal	\$ 40.00	
01/31/2026		WR - SCWUA Old Membership dues (2022)	\$ 25.00	
01/31/2026		WR - Water Conference of the West	\$ 286.48	
02/28/2026		WR - SGVWA Qtrly Breakfast	\$ 30.00	
			William (Bill) Rojas Totals	\$ 381.48 \$ 381.48
			2026 Director Totals	\$ 1,731.48 \$ 1,841.48



Summary of Cash and Investments
March 2026

La Puente Valley County Water District

Investments	Interest Rate (Apportionment Rate)	Beginning Balance	Receipts/ Change in Value	Disbursements/ Change in Value	Ending Balance
Local Agency Investment Fund	3.960%	\$ 24,700.40	\$ -	\$ -	\$ 24,700.40
California CLASS	3.6955%	\$ 7,931,921.85	\$ 24,893.28	\$ -	\$ 7,956,815.13
Checking Account					
Well Fargo Checking Account (per General Ledger)		\$ 312,399.56	\$ 2,149.02	\$ 11,950.24	\$ 302,598.34
Rize Credit Union (Per General Ledger)		\$ 228,565.71	\$ 1,000,340.01	\$ 413,877.62	\$ 815,028.10
District's Total Cash and Investments:					\$ 9,099,141.97

Industry Public Utilities

Checking Account	Beginning Balance	Receipts	Disbursements	Ending Balance
Well Fargo Checking Account (per General Ledger)	\$ 36,039.54	\$ -	\$ 17.00	\$ 36,022.54
Rize Credit Union (Per General Ledger)	\$ 1,985,027.75	\$ 245,853.01	\$ 148,387.14	\$ 2,082,493.62
IPU's Total Cash and Investments:				\$ 2,118,516.16

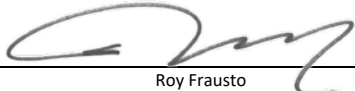
Puente Valley Operable Unit - Intermediate Zone

Checking Account	Beginning Balance	Receipts	Disbursements	Ending Balance
Well Fargo Checking Account (per General Ledger)	\$ 101,897.72	\$ 1,290,318.82	\$ 1,392,216.54	\$ -
Rize Credit Union (Per General Ledger)	\$ 6,442.06	\$ 1,290,917.89	\$ 441,824.24	\$ 855,535.71
PVOU-IZ's Total Cash and Investments:				\$ 855,535.71

Puente Valley Operable Unit - Shallow Zone

Checking Account	Beginning Balance	Receipts	Disbursements	Ending Balance
Well Fargo Checking Account (per General Ledger)	\$ 1,000.00	\$ -	\$ 1,000.00	\$ -
Rize Credit Union (per General Ledger)	\$ 149,653.46	\$ 102,090.58	\$ 64,626.47	\$ 187,117.57
PVOU-SZ's Total Cash and Investments:				\$ 187,117.57

I certify that; (1) all investment actions executed since the last report have been made in full compliance with the Investment Policy as set forth in Resolution No. 237 and, (2) the District will meet its expenditure obligations for the next six (6) months.


 _____, General Manager
 Roy Frausto

Date: 04/21/26



**La Puente Valley County Water District
Budget v. Actual Summary (Combined)
For The Period Ending March 31, 2026**

	LPVCWD YTD Actual 2026	BPOU YTD Actual 2026	Total YTD Actual 2026	Total Adopted Budget 2026	Total YTD 25.0%	Total Prior Year Actual 2025
Revenues						
Rate Revenue	\$ 804,524	\$ -	\$ 804,524	\$ 4,056,729	19.8%	\$ 3,645,514
Non-Rate Revenue	533,621	457,458	991,079	4,274,649	23.2%	4,002,389
Non-Operating Revenue	170,690	-	170,690	852,700	20.0%	990,707
Total Revenue	1,508,836	457,458	1,966,293	9,184,078	21.4%	8,638,609
Expense						
Supply & Treatment	50,195	324,890	375,086	2,553,909	14.7%	2,077,313
Salaries & Benefits	743,625	83,774	827,399	3,295,000	25.1%	2,965,368
Other Operating Expenses	113,215	45,504	158,719	569,300	27.9%	645,868
General & Administrative	113,011	3,290	116,301	563,500	20.6%	398,010
Total Expense	1,020,047	457,458	1,477,505	6,981,709	21.2%	6,086,559
Net Income / (Loss) Before Other Items	488,789	-	488,789	2,202,369	22.2%	2,552,051
Capital Expenses	(38,636)	-	(38,636)	(2,240,000)	1.7%	(366,174)
Capital Reimbursements	-	-	-	215,000	0.0%	-
Loan Payments - Interest	(34,081)	-	(34,081)	(77,900)	43.7%	(71,572)
Loan Payments - Principal	(65,270)	-	(65,270)	(120,600)	54.1%	(127,745)
Prepaid Inventory Purchases	-	-	-	(40,000)	0.0%	-
Change in Cash	350,802	-	350,802	(61,131)		1,986,560
Non-Cash Items						
GASB 87 Interest and Amortization	-	-	-	-	NA	-
Depreciation Expense	-	(26,250)	(26,250)	(105,000)	25.0%	-
Loss on Asset Disposals	-	-	-	-	NA	-
Pension Expense	-	-	-	-	NA	-
Other Post-Employment Benefits Exp.	-	-	-	-	NA	-
Total Non-Cash Items	-	(26,250)	(26,250)	(105,000)	25.0%	-
Net Income / (Loss)	\$ 350,802	\$ (26,250)	\$ 324,552	\$ (166,131)		\$ 1,986,560

No assurance is provided on the financial statements. A statement of cash flows and disclosures generally required by GAAP are not included. These statements represent preliminary, unaudited financial results.



La Puente Valley County Water District
Budget v. Actual
For The Period Ending March 31, 2026

	March 2026 Actual	YTD Actual 2026	Adopted Budget 2026	YTD 25.0%	Prior Year Actual 2025
Rate Revenue					
Water Sales	110,732	420,464	2,456,074	17.1%	2,185,347
Service Charges	98,913	314,120	1,282,371	24.5%	1,167,327
Surplus Sales	8,082	24,421	60,000	40.7%	62,767
Customer Charges	2,964	8,379	40,000	20.9%	40,147
Fire Service	2,246	36,768	217,484	16.9%	188,934
Other Miscellaneous Charges	124	372	800	46.5%	992
Total Rate Revenue	223,061	804,524	4,056,729	19.8%	3,645,514
Non-Rate Revenue					
Management Fees	67,841	67,841	355,828	19.1%	352,196
IPU Service Fees (Labor)	101,093	299,181	1,205,000	24.8%	1,190,763
BPOU Service Fees (Labor)	44,470	83,774	364,000	23.0%	366,396
PVOU IZ Service Fees (Labor)	35,666	119,610	492,746	24.3%	384,082
PVOU SZ Service Fees (Labor)	24,366	46,989	294,375	16.0%	228,521
Other O&M Fees	-	-	110,000	0.0%	110,000
Total Non-Rate Revenue	273,436	617,395	2,821,949	21.9%	2,631,958
Total Operating Revenue	496,497	1,421,919	6,878,678	20.7%	6,277,472
Non-Operating Revenue					
Taxes & Assessments	2,149	43,387	425,000	10.2%	428,006
Rental Revenue	3,721	11,162	45,000	24.8%	45,270
Interest Revenue	24,893	72,929	150,000	48.6%	210,972
Market Value Adjustment	-	-	-	N/A	-
PVOU Revenue	6,253	18,375	180,000	10.2%	180,489
IPU Vehicle & Equipment Revenue	9,155	17,258	49,200	35.1%	47,463
Miscellaneous Income	5,614	7,580	3,500	216.6%	8,638
Developer Fees	-	-	-	N/A	69,870
Total Non-Operating Revenue	51,785	170,690	852,700	20.0%	990,707
Total Revenue	548,282	1,592,609	7,731,378	20.6%	7,268,179
Supply & Treatment					
Purchased & Leased Water	807	2,503	663,374	0.4%	477,180
Power	13,229	39,725	220,000	18.1%	207,895
Assessments	-	-	313,635	0.0%	303,669
Treatment	869	7,968	80,000	10.0%	55,781
Well & Pump Maintenance	-	-	60,000	0.0%	62
Total Supply & Treatment	14,906	50,195	1,337,009	3.8%	\$ 1,044,586
Salaries & Benefits					
Total District Wide Labor	153,606	544,541	2,115,000	25.7%	1,857,081
Directors Fees & Benefits	8,163	26,469	115,000	23.0%	98,167
Benefits	35,277	114,192	430,000	26.6%	397,349
OPEB Payments	10,761	32,282	110,000	29.3%	119,459
OPEB Trust Contributions	15,000	15,000	45,000	33.3%	60,000
Payroll Taxes	11,955	44,905	165,000	27.2%	150,293

No assurance is provided on the financial statements. A statement of cash flows and disclosures generally required by GAAP are not included. These statements represent preliminary, unaudited financial results.



La Puente Valley County Water District
Budget v. Actual
For The Period Ending March 31, 2026

	March 2026 Actual	YTD Actual 2026	Adopted Budget 2026	YTD 25.0%	Prior Year Actual 2025
CalPERS Retirement (Normal Costs)	14,003	50,010	200,000	25.0%	176,642
CalPERS Unfunded Accrued Liability	-	-	115,000	0.0%	106,378
Total Salaries & Benefits	248,765	827,399	3,295,000	25.1%	2,965,368
Net District-Paid Salaries & Benefits Analysis:					
<i>Total Salaries & Benefits</i>	248,765	827,399	3,295,000	25.1%	2,965,368
<i>Less: Labor Service Revenue</i>	(205,595)	(549,553)	(2,356,121)	23.3%	(2,169,762)
Net District-Paid Salaries & Benefits	43,170	277,845	938,879	29.6%	795,606
Other Operating Expenses					
General Plant	754	13,267	60,000	22.1%	30,428
Transmission & Distribution	24,376	54,736	140,000	39.1%	189,750
Vehicles & Equipment	3,149	14,470	65,000	22.3%	52,527
Field Support & Other Expenses	2,574	26,691	60,000	44.5%	43,120
Regulatory Compliance	1,866	4,051	40,000	10.1%	30,109
Total Other Operating Expenses	32,718	113,215	365,000	31.0%	345,933
General & Administrative					
District Office Expenses	4,115	23,250	55,000	42.3%	54,680
Customer Accounts	3,175	9,432	32,000	29.5%	33,270
Insurance	8,489	9,139	140,000	6.5%	82,286
Professional Services	16,323	44,415	160,000	27.8%	99,574
Training & Certification	2,957	7,909	40,000	19.8%	36,408
Public Outreach & Conservation	8,464	9,562	25,000	38.2%	12,421
Other Administrative Expenses	1,653	9,304	80,000	11.6%	41,603
Total General & Administrative	45,176	113,011	532,000	21.2%	360,241
Total Expense	341,565	1,103,821	5,529,009	20.0%	4,716,128
Net Income / (Loss) before Other Items	206,717	488,789	2,202,369	22.2%	2,552,051
Capital Expenses					
Nitrate Treatment System	-	-	-	N/A	(19,684)
Recycled Water System	(5,891)	(7,229)	(40,000)	18.1%	(21,927)
Service Line Replacements	(13,977)	(13,977)	(50,000)	28.0%	(76,861)
Valve Replacements	(1,486)	(1,486)	(30,000)	5.0%	(34,660)
Fire Hydrant Repair/Replacements	(1,271)	(10,149)	(30,000)	33.8%	(46,047)
5th Street Waterline Project	-	-	-	N/A	(6,510)
Fleet Trucks	-	-	-	N/A	(115,692)
New Admin Building	-	-	(500,000)	0.0%	-
Main St. VFD	-	-	(80,000)	0.0%	-
Dalesford & Bamboo Project	(5,647)	(5,795)	(15,000)	38.6%	(27,867)
IT Hardware - Firewall	-	-	(215,000)	0.0%	(16,926)
Main St Reservoir Reline/Recoat	-	-	(1,200,000)	0.0%	-
PLC Upgrades	-	-	(80,000)	0.0%	-
Total Capital Expenses	(28,272)	(38,636)	(2,240,000)	1.7%	(366,174)

Capital Reimbursements

No assurance is provided on the financial statements. A statement of cash flows and disclosures generally required by GAAP are not included. These statements represent preliminary, unaudited financial results.



La Puente Valley County Water District
Budget v. Actual
For The Period Ending March 31, 2026

	March 2026 Actual	YTD Actual 2026	Adopted Budget 2026	YTD 25.0%	Prior Year Actual 2025
Capital Reimbursement (PVOU Projects)	-	-	-	N/A	-
Grant Revenues	-	-	215,000	0.0%	-
Capital Contributions	-	-	-	N/A	-
Total Capital Reimbursements	-	-	215,000	0.0%	-
Debt Service Payments					
Loan Payment - Interest	-	(34,081)	(77,900)	43.7%	(71,572)
Loan Payment - Principal	-	(65,270)	(120,600)	54.1%	(127,745)
Total Debt Service Payments	-	(99,351)	(198,500)	50.1%	(199,317)
Prepaid Inventory Purchases	-	-	(40,000)	0.0%	-
Change in Cash	178,445	350,802	(61,131)		1,986,560
Non-Cash Items					
GASB 87 Interest Value	-	-	-	N/A	-
GASB 87 Amortization	-	-	-	N/A	-
Depreciation Expense	-	-	-	N/A	-
Loss on Asset Disposal	-	-	-	N/A	-
Pension Expense	-	-	-	N/A	-
OPEB Expense	-	-	-	N/A	-
Total Non-Cash Items	-	-	-	N/A	-
Net Income / (Loss)	178,445	350,802	(61,131)		1,986,560

No assurance is provided on the financial statements. A statement of cash flows and disclosures generally required by GAAP are not included. These statements represent preliminary, unaudited financial results.



**LPVCWD BPOU Treatment Plant
Budget v. Actual
For The Period Ending March 31, 2026**

	March 2026 Actual	YTD Actual 2026	Adopted Budget 2026	YTD 25.0%	Prior Year Actual 2025
Reimbursement Revenue					
Reimbursements from CR's	148,944	457,458	1,816,700	25.2%	1,736,827
Total Reimbursement Revenue	148,944	457,458	1,816,700	25.2%	1,736,827
BPOU Treatment Plant Labor ⁽¹⁾	44,470	83,774	364,000	23.0%	366,396
Supply & Treatment					
NDMA, 1,4-Dioxane Treatment	44,819	52,780	284,700	18.5%	201,706
VOC Treatment	-	3,585	34,300	10.5%	92,964
Perchlorate Treatment	2,464	149,090	341,800	43.6%	185,679
Other Chemicals Treatment	7,592	20,433	111,700	18.3%	99,542
Other Chemicals	-	-	-	N/A	-
Other Chemicals	7,592	20,433	111,700	18.3%	99,542
BPOU Plant Power	28,640	92,842	396,400	23.4%	330,213
BPOU Plant Maintenance	1,593	5,400	48,000	11.3%	68,976
Well & Pump Maintenance	-	760	-	N/A	53,647
Total Supply & Treatment	85,108	324,890	1,216,900	26.7%	1,032,727
Other Operating Expenses					
Contract Labor	-	-	20,000	0.0%	-
General Plant	1,796	13,667	25,000	54.7%	30,873
Transmission & Distribution	115	115	-	N/A	4,379
Vehicles & Equipment	1,168	2,733	14,300	19.1%	12,009
Field Support and Other	-	187	-	N/A	729
Regulatory Compliance	12,997	28,801	145,000	19.9%	251,944
Total Other Operating Expenses	16,076	45,504	204,300	22.3%	299,934
General & Administrative					
District Office Expenses	-	-	-	N/A	-
Insurance	-	-	24,000	0.0%	29,294
Professional Services	3,290	3,290	7,500	43.9%	8,475
Total General & Administrative	3,290	3,290	31,500	10.4%	37,769
Total Expense	148,944	457,458	1,816,700	25.2%	1,736,827
Change in Cash	-	-	-	N/A	-
Non-Cash Items					
Depreciation Expense	(8,750)	(26,250)	(105,000)	25.0%	-
Total Non-Cash Items	(8,750)	(26,250)	(105,000)	25.0%	-
Net Income / (Loss)	\$ (8,750)	\$ (26,250)	\$ (105,000)		\$ -

(1) The cost of labor on line 4 is billed to the Baldwin Park Operating Unit by La Puente Valley County Water District and recognized as a revenue to the District. The cost of labor on this schedule matches line 12 BPOU Service Fees (Labor) revenue in the La Puente Valley County Water District Budget v. Actual report.

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For The Period Ending March 31, 2026

(Unaudited)

	March 2026	FISCAL YTD 2025/26	BUDGET 2025/26	66.7% OF BUDGET	YEAR END 2024/25
Water Sales	\$ 137,477	\$ 1,332,782	\$ 1,890,000	71%	\$ 1,763,781
Service Charges	93,807	739,601	921,800	80%	926,513
Customer Charges	3,288	29,606	39,500	75%	38,949
Fire Service	26,394	168,435	220,000	77%	201,079
Developer Fees	1,747	93,430	-	N/A	15,614
Connection	-	-	-	N/A	1,483
Capacity	-	-	-	N/A	1,498
Water Capacity Fee	-	-	-	N/A	-
Misc Income	-	-	-	N/A	3,589
Total Operational Revenues	262,714	2,363,855	3,071,300	77%	2,952,504
Contamination Reimbursement	-	30,374	101,286	30%	89,469
Total Non-Operational Revenues	-	30,374	101,286	30%	89,469
TOTAL REVENUES	262,714	2,394,229	3,172,586	75%	3,041,974
Administrative Salaries	36,193	307,191	391,400	78%	394,487
Field Salaries	26,836	261,864	339,900	77%	338,560
Employee Benefits	14,754	140,606	206,000	68%	193,663
Pension Plan	12,506	109,387	136,000	80%	142,138
Payroll Taxes	4,951	43,407	53,600	81%	54,032
Workers Compensation	2,122	6,129	7,200	85%	6,815
Total Salaries & Benefits	97,362	868,585	1,134,100	77%	1,129,694
Purchased Water - Leased	-	-	285,408	0%	300,110
Purchased Water - Other	1,577	16,078	20,000	80%	20,739
Cyclic Storage Water Used	-	-	-	N/A	4,754
Power	4,173	112,768	150,000	75%	218,450
Assessments	-	6,618	286,642	2%	259,133
Treatment	-	-	7,000	0%	9,090
Well & Pump Maintenance	2,100	51,825	250,000	21%	8,916
Total Supply & Treatment	7,850	187,289	999,050	19%	821,191

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For The Period Ending March 31, 2026

(Unaudited)

FISCAL

	March 2026	YTD 2025/26	BUDGET 2025/26	66.7% OF BUDGET	YEAR END 2024/25
General Plant	14,320	41,440	150,000	28%	6,489
Transmission & Distribution	17,255	106,926	115,000	93%	121,227
Vehicles & Equipment	4,052	36,484	47,250	77%	46,198
Field Support & Other Expenses	6,666	31,423	45,000	70%	37,128
Regulatory Compliance	841	39,788	38,000	105%	37,495
Total Other Operating Expenses	43,134	256,061	395,250	65%	248,537
Management Fee	-	-	-	N/A	-
Office Expenses	2,709	23,559	35,000	67%	30,504
Insurance	-	42,768	43,000	99%	26,865
Professional Services	375	8,281	60,000	14%	73,764
Customer Accounts	2,794	28,946	34,000	85%	38,878
Public Outreach & Conservation	-	7,078	12,000	59%	460
Other Administrative Expenses	121	2,978	6,500	46%	4,257
Total General & Administrative	5,999	113,611	190,500	60%	174,728
Fire Hydrant Repair/Replace	1,412	58,876	70,000	84%	32,244
Service Line Replacements	7,904	40,835	47,000	87%	15,726
Valve Replacements & Installations	-	27,387	42,000	65%	34,065
SCADA Improvements	-	-	15,000	0%	-
Total Other & System Improvements	9,316	127,098	174,000	73%	82,035
TOTAL EXPENSES	163,661	1,552,644	2,892,900	54%	2,456,186
NET INCOME / (LOSS)	99,053	841,586	279,686		585,787

STAFF Report



Date: April 27, 2026
To: Honorable Board of Directors
Subject: PVOU Shallow Zone – EW-N CP-4100 Replacement & Recommissioning

Purpose: *Removal and replacement of internal electrical components within the EW-N CP-4100 control panel, including installation, reconnection, programming, and commissioning services necessary to restore system functionality.*

Recommendation: *Authorize the General Manager to proceed with the selected contractor for removal, installation, programming, and commissioning of the EW-N CP-4100 control panel components to restore operation of the EW-N system.*

Fiscal Impact: *The PVOU-SZ Budget appropriated \$60,000 for this effort. The cost of \$53,400 for removal and replacement including installation, reconnection, programming, and commissioning will be incorporated into PVOU-SZ budget appropriations and is considered a PVOU-related expense.*

BACKGROUND

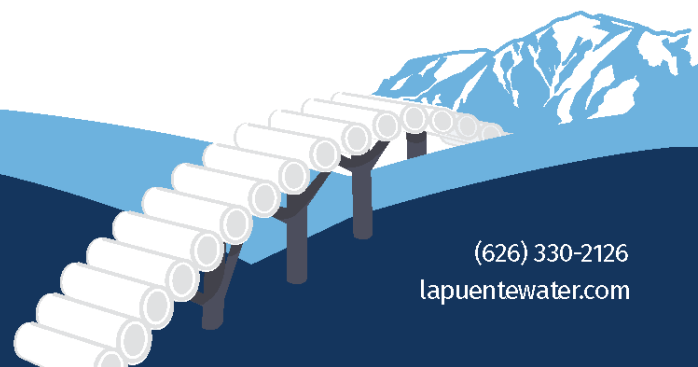
The District observed a fault alarm and loss of communication from the EW-N Electrical Vault on the SCADA system following a rain event in late November 2025. Initial inspection of the vault did not indicate active flooding at the time; however, field observations confirmed that water levels had previously risen significantly within the vault, reaching approximately four feet above the bottom of the electrical panel.

An electrical contractor was engaged to evaluate the condition of the EW-N control panel (CP-4100). Testing and inspection determined that electrical components within the panel had sustained damage due to moisture intrusion and were no longer functional, requiring replacement. Concurrent mechanical inspection of the vault identified debris and obstructions within the sump pump discharge system, including a compromised check valve and organic material accumulation, which may have contributed to inadequate drainage during the storm event.

Based on these findings, the District determined that replacement of the damaged electrical components is necessary to restore functionality of the EW-N Extraction Well system.

SUMMARY

The District initially reached out to a group of qualified electrical contractors and coordinated site visits to obtain proposals for the repair work. During this initial effort, only one bid was received from the original panel fabricator, Frank's Industrial Services, as the other contractors declined to propose.



Following discussions with Northrop Grumman representatives regarding the challenges in obtaining multiple bids for this scope of work, the District was requested to pursue an additional proposal for comparison. The District subsequently engaged another electrical contractor to develop a proposal. Below represents the bid proposals obtained by the different contractors:

Contractor	Proposal Amount
Frank's Industrial Services	\$53,400
NAZ Electric	\$115,000
Hunter Electric	<i>Declined to Bid</i>

Upon receipt, the District reviewed both bids, confirmed alignment in scope, and determined that Frank's Industrial Services' proposal represents the most cost-effective option. In addition, Frank's Industrial Services, performed the original installation and programming of the system, providing added familiarity and confidence in their ability to successfully complete this work.

FISCAL IMPACT

The PVOU-SZ Budget appropriated \$60,000 for this effort. The cost of \$53,400 for removal and replacement including installation, reconnection, programming, and commissioning will be incorporated into PVOU-SZ budget appropriations and is considered a PVOU-related expense.

RECOMMENDATION

Authorize the General Manager to proceed with the selected contractor for removal, installation, programming, and commissioning of the EW-N CP-4100 control panel components to restore operation of the EW-N system.

Respectfully Submitted,



Roy Frausto
General Manager

ENCLOSURES

- Enclosure 1: Email to Northrop Grumman and Representatives providing summary including sequence of events, root cause analysis (preliminary), path forward and next steps.
- Enclosure 2: Email to Northrop Grumman and Representatives providing supplemental photos of the event.
- Enclosure 3: Email from selected contractor providing quotation for the scope of work.
- Enclosure 4: Summary of proposals.



From: [Davis To](#)
To: [Michael D Shannon \(ES & CSO\)](#); [Yi, June \[US\] \(CO\)](#); [Condie, Kurt](#)
Cc: [Roy Frausto](#); [Cesar Ortiz](#)
Subject: PVOU SZ - EW-N Electrical Vault - Incident Summary
Date: Wednesday, November 26, 2025 3:01:00 PM
Attachments: [image001.png](#)
[EW-N Inspection.zip](#)

All,

LPVCWD is providing the following update regarding the EW-N Electrical Vault incident that occurred earlier this week. The summary below outlines the sequence of events, our preliminary findings, and the current path forward based on inspections completed to date.

EW-N Electrical Vault - Incident Summary

Sequence of Events

- **11/17/2025** – Inspected the vaults following the rain event on 11/15/25. No issues were observed during the inspection.
- **11/23/2025** – LPVCWD on-call operator contacted lead operator after alarms were triggered at SZ extraction wells. EW-N electrical vault instrumentation displayed a red fault state on SCADA indicating a loss of communication/fault. Operators planned to inspect EW-N first thing the following morning.
- **11/24/2025** – Conducted a visual inspection of EW-N in the morning. Observed that the EW-N electrical vault had no water was present at the time of inspection. However, there was indication that water levels in the vault had previously risen to approximately 4 feet above the bottom of the electrical panel (CP-4100). Photos were taken for documentation. Findings were discussed with the team, and an electrician was scheduled to evaluate equipment condition.
- **11/25/2025** – An electrician visited site with operators to assess condition of the EW-N CP-4100. Electrical components within the panel were tested and determined to be damaged beyond repair. Operators disassembled check valve (CV-4161) and identified obstructions. On the pump side of the valve, remnants of a zip-tie and an electrical cable were observed. On the discharge side (toward the curb), organic debris including leaves, twigs, sediment, and moisture accumulation was noted.

Root Cause Analysis (Preliminary)

Based on review, the following potential causes have been identified:

- **Backflow Through Sump Pump Discharge Drain** – During rain events, stormwater levels may rise to at or above curb face, allowing runoff to enter the sump pump discharge point. If debris prevented the 2” ball check valve (CV-4161) from fully seating, backflow could have occurred. The presence of debris and obstructions inside the valve housing supports this as a potential contributing factor.
- **Sump Pump Capacity Limitation** – If stormwater levels at the curb created elevated head pressure, the sump pump may not have had sufficient capacity to discharge against those conditions. Organic debris observed at the discharge end of the valve may have further restricted discharge flow.

- **Float or switch malfunction** – The EW-N Electrical Vault uses multiple level switches (LSL, LSH, LSHH) to control the sump pump. The LSHH should have triggered pump activation, but a malfunction or obstruction may have prevented engagement.

Path Forward

Completed Actions

- **Electrical Assessment:** LPVCWD coordinated an electrical contractor to test and evaluate CP-4100 on 11/25/25. The evaluation confirmed that electrical components were damaged and require replacement.
- **Mechanical Inspection:** Operators inspected sump pump components, including CV-4161, float switches on 11/25/25. Obstructions and organic debris were documented from both the pump side and discharge side of the check valve.

Next Steps

- **Replace or Repair Electrical Components:** Discuss with Northrop Grumman and team on next steps, replacement of damaged control panel components.
- **Verify SCADA Communication:** Review and confirm SCADA communication integrity for EW-N and EW-C systems.
- **Rain Event Monitoring:** Increase monitoring during rain events to capture real-time data and assist in identifying contributing factors.
- **Document and Protocols:** Document findings and update maintenance protocols based on results.

We will be coordinating with Northrop Grumman and the team to determine the appropriate corrective actions. A follow-up discussion can be scheduled in the near future to review and discuss the findings and proposed next steps in more detail.

Thanks,



Davis To

Field Operations Engineer

La Puente Valley County Water District

Phone: 626.330.2126

Fax: 626.330.2679

Email: DTo@lapuentewater.com

112 N 1st Street

La Puente, CA 91744

www.lapuentewater.com

From: [Davis To](#)
To: [Michael D Shannon \(ES & CSO\)](#); [Yi, June \[US\] \(CO\)](#); [Condie, Kurt](#)
Cc: [Roy Frausto](#); [Cesar Ortiz](#)
Subject: RE: PVOU SZ - EW-N Electrical Vault - Incident Summary
Date: Monday, December 1, 2025 4:43:00 PM
Attachments: [IMG_1856 - Reduced.jpg](#)
[IMG_1858 - Reduced.jpg](#)
[IMG_1863 - Reduced.jpg](#)
[IMG_1882 - Reduced.jpg](#)
[IMG_1884 - Reduced.jpg](#)
[IMG_1887 - Reduced.jpg](#)
[image001.png](#)

All,

For those who were unable to access the file due to the format, please see attached photos.

Please let me know if you have any trouble accessing them.

Thanks,



Davis To

Field Operations Engineer

La Puente Valley County Water District

Phone: 626.330.2126

Fax: 626.330.2679

Email: DTo@lapuentewater.com

112 N 1st Street

La Puente, CA 91744

www.lapuentewater.com

From: Davis To

Sent: Wednesday, November 26, 2025 3:02 PM

To: Michael D Shannon (ES & CSO) <michael.shannon@ngc.com>; Yi, June [US] (CO) <june.yi@ngc.com>; Condie, Kurt <kurt.condie@stantec.com>

Cc: Roy Frausto <rfracusto@lapuentewater.com>; Cesar Ortiz <cortiz@lapuentewater.com>

Subject: PVOU SZ - EW-N Electrical Vault - Incident Summary

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Path Forward

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Thanks,



Davis To

Field Operations Engineer

La Puente Valley County Water District

Phone: 626.330.2126

Fax: 626.330.2679

Email: DTo@lapuentewater.com

112 N 1st Street

La Puente, CA 91744

www.lapuentewater.com

From: [sean_sedillo](#)
To: [Cesar Ortiz](#)
Cc: [Mitch Hahn](#); [Davis To](#)
Subject: CP-4100
Date: Wednesday, April 22, 2026 8:31:55 AM
Attachments: [BOM.pdf](#)

Cesar,

Frank's Industrial Services, Inc. (FIS) has prepared this quotation to rebuild control panel CP-4100 inside the underground vault due to water damage. We will reuse the highlighted components on the attached bill of material. Everything else on the BOM will be replaced with new components. FIS will remove damaged components, install new components, wire, program and test. We will also relocate the Krohne magmeter transmitter to the instrumentation vault.

FIS will perform this scope of work for a firm bid price of \$53,400. (Labor is \$15,200, materials are \$36,700, confined space equipment rental is \$1,500) Please let us know how you would like to proceed.

Regards,

Sean G. Sedillo

Frank's Industrial Services, Inc.

Office (310) 539-7827

Cell (310) 629-5112



La Puente Valley County Water District
 112 N 1st Street
 La Puente, CA 91744

PROJECT: PVOU SZ - EW-N CP-4100 Rebuild
 DATE: 4/23/2026
 PO NUMBER: _____

TABULATION OF PROPOSALS

Contractor / Vendor	Frank's Industrial Services	NAZ Electric	Hunter Electric
Address	1426 259th St Harbor City, CA 90710	16528 Rushford St. Whittier, CA 90603	27472 Portola Parkway 205 PMD 157 Foothill Ranch, CA 92610
Contact	Sean Sedillo	Nick Nazaroff	Ryan Hunter
Phone	(310) 539-7827	(626) 602-4413	(310) 539-7827
Email	sgsedillo@yahoo.com	nnazaroff@naz-electric.com	ryan@hunterelectricservice.com

Item No.	Description	Quantity	Unit	Total	Unit	Total	Unit	Total
1	CP-4100 Rebuild. Remove damaged components, install new components, wire, program, and test	1	\$ 53,400.00	\$ 53,400.00	\$ 115,000.00	\$ 115,000.00	DECLINED TO BID	
2								
3								
SUB-TOTAL:								
SALES TAX:				<i>Included</i>		<i>Included</i>		
SHIPPING & HANDLING:				<i>Included</i>		<i>Included</i>		
TOTAL:				\$ 53,400.00		\$ 115,000.00		

Project/Contractor Notes: _____

Created By: Davis To

STAFF Report



Meeting Date: April 27, 2026
To: Honorable Board of Directors
Subject: Lease of 46.82 Acre-Feet of 2025-26 Main San Gabriel Basin Groundwater Production Rights

Purpose: *To secure 46.82 acre-feet a year of Main San Gabriel Basin Water Production Rights for the 2025-26 production year.*

Recommendation: *Authorize the General Manager to lease 46.82 acre-feet of 2025-26 Main San Gabriel Basin Production Rights from Phillip G. Tate & Sieglinde Tate, Trustees of the Tate Family Trust for the amount of \$46,312.94.*

Fiscal Impact: *The District's 2026 Budget appropriates \$663,374.00 for the purchase of water and the lease of groundwater production rights. The cost for this lease is within the budget appropriation and will result in a savings of \$4,580.40 in the cost of water produced over the District's base annual production rights.*

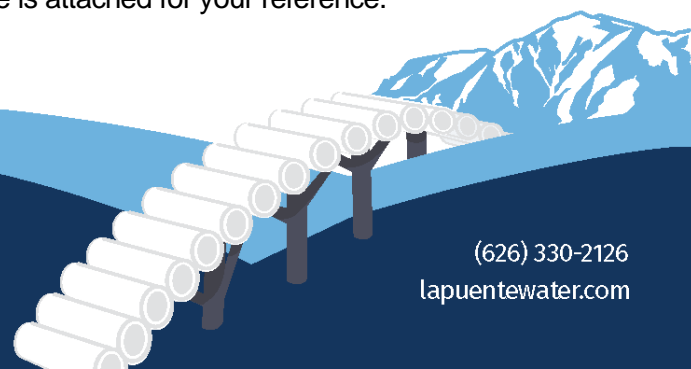
SUMMARY

Each year, District staff pursues groundwater production rights leases in the Main San Gabriel Basin (Basin). In years past, the rate for these leases has been 91% of the rate for replenishment water or the replacement water assessment set by Watermaster. As shown in Table 1 below, the cost for Cyclic Storage (UD Tier 1 Untreated imported water) increases yearly. As the price escalates, the cost differential between purchased and leased water also increases.

Table 1: Cyclic Storage Rate vs. Lease Rate at 91%

Year	2018	2019	2020	2021	2022	2023	2024	2025	2026
Cyclic Storage Rate (UD Tier 1 Untreated)	\$ 798.00	\$ 858.00	\$ 880.00	\$ 880.00	\$ 902.00	\$ 958.00	\$1,006.00	\$1,015.00	\$1,087.00
Lease Rate at 91%	\$ 726.18	\$ 780.78	\$ 800.80	\$ 800.80	\$ 820.82	\$ 871.78	\$915.46	\$923.65	\$989.17

The groundwater production rights lease market in the Basin is complex. Many of the leases are a result of longstanding relationship type arrangements and with others being leased under multi-year agreements. The District has leased production rights from Mrs. Tate for several years, which has provided savings to the District in the cost of groundwater. To remain competitive with other parties interested in leasing production rights, the offer from the District is 91% of the current rate per acre-foot that the District can purchase replenishment water from Upper San Gabriel Valley Municipal Water District. A copy of the draft letter to Mrs. Tate is attached for your reference.



FISCAL IMPACT

The District's 2026 Budget appropriates \$663,374.00 for the purchase of water and the lease of groundwater production rights. The cost for this lease is within the budget appropriation and will result in a savings of \$4,580.40 in the cost of water produced over the District's base annual production rights.

RECOMMENDATION

Authorize the General Manager to lease 46.82 acre-feet of 2025-26 Main San Gabriel Basin Production Rights from Phillip G. Tate & Sieglinde Tate, Trustees of the Tate Family Trust for the amount of \$46,312.94.

Respectfully Submitted,



Roy Frausto
General Manager

ENCLOSURES

- *Letter to Phillip G. Tate & Sieglinde Tate, Trustees of the Tate Family Regarding 2025-26 Main San Gabriel Basin Production Rights Lease.*



PRESIDENT
Cesar J. Barajas
VICE PRESIDENT
Henry Hernandez

DIRECTORS
John P. Escalera
William R. Rojas
David E. Argudo

GENERAL MANAGER
Roy Frausto



April 27, 2026

Phillip G. Tate & Sieglinde Tate, Trustees of the Tate Family Trust
P.O. Box 2369
Nipomo, CA 93444

Re: Lease of Water Production Rights for Production Year 2025-26

Dear Phillip G. Tate & Sieglinde Tate, Trustees of the Tate Family Trust,

This letter serves to confirm the La Puente Valley County Water District's (District) interest in leasing Main San Gabriel Basin water production rights for production year 2025-2026. The District understands that you possess 57.83 acre-feet (AF) of Prescriptive Pumping Rights in the Main San Gabriel Basin and a Pumper's Share of 0.02926. Based upon the 25-26 Safe Yield of 160,000 AF set by Watermaster, you have 46.82 AF of water rights available for lease for production year 2025-26.

It is my understanding that you wish to lease all 46.82 AF of your production rights. The District is prepared to lease these rights for 91% of Upper San Gabriel Valley Municipal Water District's (Upper District) replenishment water rate for 2026. This rate was set by Upper District's Board of Directors at \$1,087.00 per AF set forth in their Ordinance No. 25-3. Therefore, this year's lease rate is calculated as follows: ($\$1,087/\text{AF} \times 91\% = \$989.17/\text{AF}$). The District will lease the 46.82 AF at the rate of \$989.17 per AF for a total cost of \$46,312.94.

If you agree to this transaction, please sign and notarize the enclosed Temporary Assignment or Lease of Water Right document and mail back to the District. The District will submit the document to Watermaster as soon as it is received. Along with these documents, please provide instructions to the District on how you wish payment to be made. Payment will be sent to you upon Watermaster's acceptance of the lease.

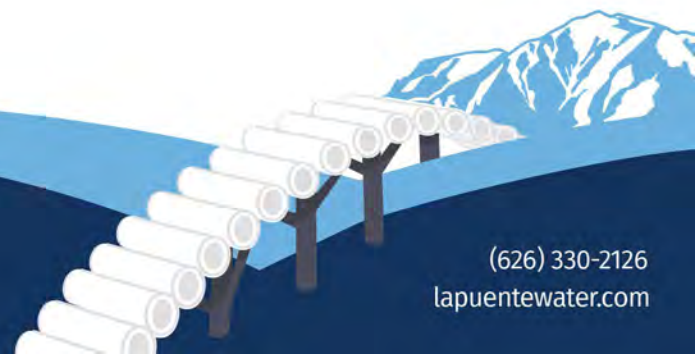
If you have any questions regarding our offer, please contact me at (626) 330-2126.

Sincerely,

A handwritten signature in black ink, appearing to read "Roy Frausto".

Roy Frausto
General Manager

Cc: Board of Directors



STAFF Report



Meeting Date: April 27, 2026

To: Honorable Board of Directors

Subject: Groundwater Production Rights Lease with La Puente Valley County Water District

Purpose: *Secure additional Main San Gabriel Basin (Basin) Groundwater Production Rights for the Industry Public Utilities Waterworks System to minimize the impacts of rising cost of replenishment water.*

Recommendation: *Approve the lease of 300 acre-feet of Groundwater Production Rights from the La Puente Valley County Water District's (District) at a rate of \$989.17 per acre-foot.*

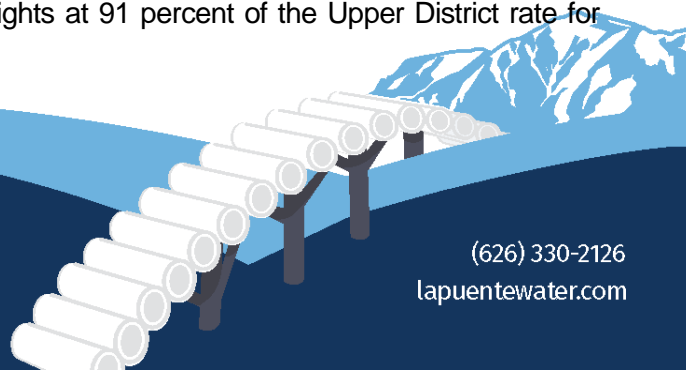
Fiscal Impact: *The IPU Water Operations 2025-26 Fiscal Year (FY) Budget appropriates \$285,408 for the lease of groundwater production rights, of which \$0.00 has been expended to date. The estimated cost of leasing 300 acre-feet from the District at 91 percent of Upper District's replenishment rate is \$296,751, which is slightly above the 2025-26 FY Budget appropriation by \$11,343. This lease transaction will result in \$29,349 savings in the cost of replenishment water as compared to the estimated cost for the same 300 acre-feet at the full replenishment rate of \$1,087 per acre-foot, which would have amounted to \$326,100.*

SUMMARY

The IPU Waterworks System, also referred to as the CIWS, has 1,103 acre-feet (AF) of adjudicated prescriptive pumping rights in the Basin. These rights equal a 0.5581% Pumper's Share of available pumping rights annually. These pumping rights allow the CIWS to produce water from the basin on an annual basis in accordance with the rules and regulations of the Basin's Watermaster. The Watermaster Board of Directors annually establishes an Operating Safe Yield for the Basin, which is the amount of water that can be pumped annually from the Basin that is anticipated to be replenished by local precipitation within its watershed. For the current 2024-25 production year, the Operating Safe Yield was set at 160,000 AF. This results in the City having 892.96 AF of pumping rights for the 24-25 year.

The CIWS's five-year average annual water production is approximately 1,228 AF, which is greater than its annual production rights in the Basin. This results in the CIWS having to lease groundwater production rights or purchase replenishment water to replace the water produced over its production rights. When needed, replenishment water is purchased from the Upper San Gabriel Valley Municipal Water District (Upper District). Upper District's rate for replenishment water is \$1,087 per AF.

To avoid purchasing water at this cost, District staff actively pursue leases of water production rights in the Basin to offset the amount of purchased replenishment water. Leases are preferred by District staff when the cost per AF to lease rights provides a savings to the CIWS's customers as compared to the purchase of replenishment water. District staff has been successful in the past in leasing water production rights at 91 percent of the Upper District rate for replenishment water.



For this fiscal year, District staff has secured a lease of groundwater production rights at 91 percent of Upper District's replenishment rate. A Production Rights Lease Agreement is enclosed for your review and approval. Provided below is a calculation of the production rights lease rate for the current year:

$$\begin{aligned} \$1,087 \times 91\% &= \$989.17 \text{ per AF} \\ 300 \text{ AF} \times \$989.17 &= \$296,751 \end{aligned}$$

FISCAL IMPACT

The IPU Water Operations 2025-26 Fiscal Year (FY) Budget appropriates \$285,408 for the lease of groundwater production rights, of which \$0.00 has been expended to date. The estimated cost of leasing 300 acre-feet from the District at 91 percent of Upper District's replenishment rate is \$296,751, which is slightly above the 2025-26 FY Budget appropriation by \$11,343. This lease transaction will result in \$29,349 savings in the cost of replenishment water as compared to the estimated cost for the same 300 acre-feet at the full replenishment rate of \$1,087 per acre-foot, which would have amounted to \$326,100.

RECOMMENDATION

Approve the lease of 300 acre-feet of Groundwater Production Rights from the La Puente Valley County Water District's (District) at a rate of \$989.17 per acre-foot.

Respectfully Submitted,



General Manager

ENCLOSURES

- Agreement to Lease 300 Acre-Feet of Main San Gabriel Basin Water Production Rights from La Puente Valley County Water District

LEASE OF WATER RIGHTS

PRODUCTION RIGHT

THIS LEASE OF WATER RIGHTS (the “Lease”) is entered into on this ____ day of May, 2026 (“Effective Date”), by and between La Puente Valley County Water District, a County Water District (“Lessor”), and the Industry Public Utilities, a public agency (“Lessee”), with respect to the following:

RECITALS

WHEREAS, both Lessor and Lessee were parties in that certain action that adjudicated groundwater rights in the Main San Gabriel Groundwater Basin (Upper San Gabriel Valley Municipal Water District v. City of Alhambra, et al., Los Angeles County Superior Court Case No. 924128) and has resulted in the Amended Judgment dated August 24, 1989 (the “Amended Judgment”); and

WHEREAS, pursuant to the Amended Judgment, both Lessor and Lessee hold certain adjudicated rights to pump groundwater from the Main San Gabriel Groundwater Basin (“Main Basin”) on an annual basis which are further described in the Amended Judgment and referred to for purposes of this Agreement as “Annual Production Rights”; and

WHEREAS, pursuant to the Amended Judgment, including but not limited to Section 55 thereof, parties to the Amended Judgment are authorized to assign, transfer, license or lease all or any portion of their Annual Production Rights to other entities, including but not limited to other parties to the Amended Judgment, provided that appropriate notice procedures established by the Main San Gabriel Basin Watermaster (“Watermaster”) are followed; and

WHEREAS, as of the date hereof, Lessor has 300 acre-feet of Annual Production Rights for the 2025-2026 water year available for lease; and

WHEREAS, Lessor and Lessee desire to enter into this Lease for the 300 acre-feet of Annual Production Rights for the 2025-2026 water year.

AGREEMENT

IN CONSIDERATION of the foregoing recitals and the mutual promises set forth herein, Lessor and Lessee agree as follows:

1. Leasing of Production Rights. Lessor hereby leases to Lessee, and Lessee hereby leases from Lessor, Three Hundred (300) acre-feet of Annual Production Rights (the “Leased Production Rights”) for the term and upon the terms and conditions set forth in this Lease.

2. Term. The term of this Lease shall be for a period commencing July 1, 2025 and ending June 30, 2026.

3. Lease Rate, Payment and Adjustment.

The lease rate under this Lease shall be ninety-one percent (91%) of the prevailing Pre-purchased Supplemental Water Rate (the “Pre-purchased SWR”) set by the Upper San Gabriel Valley Municipal Water District’s Board of Directors (“USGVMWD”) on September 10 , 2025. That Pre-purchased SWR is \$1,087 per acre foot for the current production year.

Thus, the gross rental amount payable for the lease of the Leased Production Rights under this Lease for the term as listed in paragraph 2 above shall be Two Hundred Ninety-Six Thousand Seven Hundred Fifty-One (\$296,751), which is calculated on the basis of 91% of the Pre-purchased SWR of \$1,087 per acre foot. If the Pre-purchased SWR set by USGVMWD is revised or otherwise changed and made effective prior to June 30, 2026, a reconciling payment adjustment will be made by the Lessee or the Lessor, as the case may be, to the other party within 30 days from the date the revised Pre-purchased SWR is approved by USGVMWD.

Upon execution of this Lease, Lessor will send an invoice for, and Lessee will make the full payment of \$296,751 within 15 days of Watermaster’s acknowledgement of the Lease.

All payments due Lessor pursuant to this Lease shall be made and sent as follows:

La Puente Valley County Water District
112 N. First Street
La Puente, CA 91744

4. Agreement Regarding Main San Gabriel Basin Watermaster.

(a) Lessor agrees to execute and deliver to Lessee all documents which, from time to time, may be required by the Watermaster to reflect the lease to Lessee of the Leased Production Rights which are the subject of this Lease. All such documents shall be in such form and substance as shall be reasonably satisfactory to Lessor, Lessee and the Watermaster. If for any reason, the Watermaster elects not to acknowledge this Lease, Lessor agrees to refund prior payments to Lessee within 30 days from the date of a refund request by Lessee and substantiation of said refusal by Watermaster.

- (b) Lessee shall, at its expense, prepare and submit all reports required by the Watermaster in connection with the exercise by Lessee of the Leased Production Rights.
- (c) Lessee shall pay all assessments required by Watermaster and the San Gabriel Valley Water Association in connection with the exercise by Lessee of the Leased Production Rights.
- (d) This Lease entitles Lessee to the use only of the Leased Production Rights (i.e., lease of water rights) associated with Lessor's Production Rights. Lessor retains and does not convey to Lessee any other rights associated with said Production Rights.
- (e) The parties shall execute and file with the Watermaster all documents required under the Amended Judgment.
- (f) The parties agree to comply and be bound by all terms and conditions of the Amendment judgment and any and all other orders or determinations of the court and Watermaster.

5. Indemnification.

- (a) Lessor shall indemnify, hold harmless and defend Lessee and each of its officers, officials, employees, agents and authorized volunteers from any and all loss, liability, fines, penalties, forfeitures, costs and damages (whether in contract, tort or strict liability, including but not limited to personal injury, death at any time and property damage) incurred by the Lessee, Lessor, or any other person, and from any and all claims, demands and actions in law or equity (including attorney's fees and litigation expenses), arising directly or indirectly, are a consequence of, or are in any way attributable to, in whole or in part, the performance of the Agreement from the negligent or intentional acts or omissions of Lessor or any of its officers, officials, employees, agents or authorized volunteers in the performance of this Lease; provided nothing herein shall constitute a waiver by Lessor of governmental immunities including California Government Code Section 810 et seq.
- (b) Lessee shall indemnify, hold harmless and defend Lessor and each of its officers, officials, employees, agents and authorized volunteers from any and all loss, liability, fines, penalties, forfeitures, costs and damages (whether in contract, tort or strict liability, including but not limited to personal injury, death at any time and property damage) incurred by Lessor, Lessee or any other person, and from any and all claims, demands and actions in law or equity (including attorney's fees and litigation expenses), arising directly or indirectly, are a consequence of, or are in any way attributable to, in whole or in part, the performance of the Lease from negligence or intentional acts or omissions of Lessee or any of its officers, officials, employees, agents or authorized volunteers in the performance of this Lease; provided

nothing herein shall constitute a waiver by Lessee of governmental immunities including California Government Code Section 810 et seq.

6. Other Provisions.

- (a) All communications, notices and demands (collectively “Notices”) of any kind shall be made in writing and personally served or sent by registered or certified mail, postage prepaid to the following:

Lessor: Roy Frausto
La Puente Valley County Water District
112 N. First Street
La Puente, CA 91744

Lessee: Josh Nelson
Industry Public Utilities
15625 East Stafford Street #100
City of Industry, California 91744

Any Notice personally served shall be effective upon service. Any Notice sent by mail, and properly addressed, shall be effective upon date of receipt, or refusal as indicated on the return receipt. Either party may change its address for Notices by notice to the other given in a manner provided in this subparagraph.

- (b) This Lease shall inure to the benefit of and be binding upon the heirs, successors and assigns of both parties hereto.
- (c) Each party shall, upon request of the other party, take such further actions and execute and deliver such further instruments as shall be reasonably required to carry out the purpose and intent of this Lease.
- (d) This Lease is executed in the State of California and shall be governed by and construed in accordance with California law. Venue for any action arising out of or related to the Lease shall be placed in any court of the State of California with appropriate jurisdiction and located in the County of Los Angeles, with service of process to be in accordance with the then provisions of the California Code of Civil Procedure.
- (e) This Lease may be executed in two or more counterparts, each of which shall be an original but all of which, together, shall constitute a single instrument. It shall not be necessary for both parties to execute the same counterpart(s) of this Lease for this Lease to become effective.
- (f) This Lease constitutes the entire agreement of Lessor and Lessee with respect to the subject matter hereof. This Lease supersedes all prior

discussions and understandings with respect to the subject matter hereof. There are no representations, warranties, promises or covenants as to the subject matter hereof except as expressly set forth in this Lease.

- (g) This Lease may be amended only by a written instrument executed by both parties.
- (h) The paragraph headings contained in this Lease are for convenience only and shall not be considered in the construction or interpretation of any provision hereof.
- (i) Lessor represents and acknowledges that it is executing this Lease as the owner of the Production Rights that are the subject of this Lease, and that said rights are not encumbered in any way that would interfere with Lessee's rights as set forth herein.
- (j) Neither party shall assign, let or sublet the whole or any part of its interest in this Agreement without the prior written consent of the other party.
- (k) This Lease does not create, and shall not be construed to create, any rights enforceable by any person, partnership, corporation, joint venture, limited liability company, public entity, or other form of organization or association of any kind that is not a party to this Lease.
- (l) In the event of any action between the parties hereto seeking enforcement or interpretation of any of the provisions of this Lease, the prevailing party in such action shall be entitled to an award, in addition to any damages, for its reasonable costs and expenses, including without limitation, actual costs and attorneys' fees, consultants' fees and experts' fees, as ordered by the trier of fact.
- (m) Any waiver of the provisions of this Lease by the party entitled to the benefits thereof as to any instance must be in writing and shall in no event be deemed a waiver of the same provision with respect to any other instance or a waiver of any other provision of this Lease.

IN WITNESS WHEREOF, Lessor and Lessee have executed and delivered this Lease as of the Effective Date.

LESSOR

La Puente Valley County Water District

Roy Frausto
General Manager

LESSEE

Industry Public Utilities

Josh Nelson
Public Utilities Director

ATTEST:

Julie Gutierrez Robles, Secretary

APPROVED AS TO FORM:

James M. Casso, General Counsel

STAFF Report



Meeting Date: April 27, 2026

To: Honorable Board of Directors

Subject: *Consideration of Adoption of Vehicle Accident Prevention & Response Policy*

Purpose: *To formally adopt the District's Vehicle Accident Prevention & Response Policy, which establishes standardized procedures and expectations for safe vehicle operation, accident response, and accountability.*

Recommendation: *Adopt Resolution No. 319 Adopting a Vehicle Accident Prevention & Response Policy.*

Fiscal Impact: *No fiscal impact as a result of this action.*

BACKGROUND

The District operates vehicles and equipment as part of its daily operations. Ensuring the safe use of these resources is critical to protecting employees, the public, and District assets. While staff has consistently followed internal safety practices related to vehicle operation, accident response, and reporting, these procedures have not previously been consolidated into a formally adopted policy document.

The proposed policy establishes clear definitions, driver responsibilities, accident response procedures, documentation requirements, and post-accident protocols. It also formalizes expectations regarding preventable and non-preventable accidents, reinforcing accountability and consistency in how incidents are reviewed and addressed.

Additionally, the policy includes a zero-tolerance approach to preventable backing incidents, which are recognized as one of the most common and avoidable types of vehicle accidents. The policy outlines required safety practices such as 360-degree walk-arounds, use of spotters, and progressive corrective actions for repeat incidents.

SUMMARY

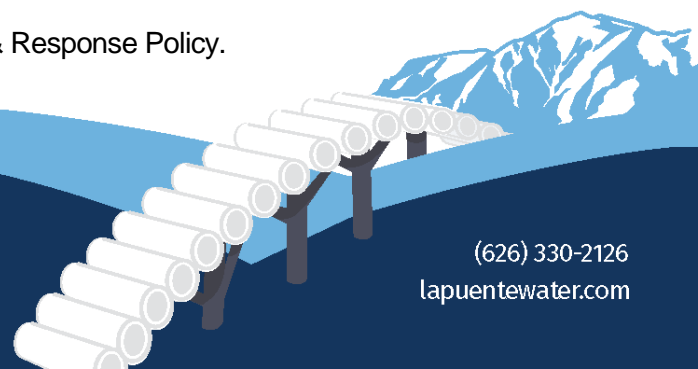
Adoption of this policy formalizes existing practices already followed by staff and provides a clear, consistent framework for vehicle safety and accident response. Establishing this policy supports the District's commitment to safety, accountability, and risk management, while aligning with industry best practices.

FISCAL IMPACT

No fiscal impact as a result of this action.

RECOMMENDATION

Adopt Resolution No. 319 Adopting a Vehicle Accident Prevention & Response Policy.



Respectfully Submitted,

Angelina Padilla

HR Coordinator/Admin Assistant

ENCLOSURES

- Enclosure 1: Resolution No. 319





RESOLUTION NO. 319

RESOLUTION OF THE BOARD OF DIRECTORS OF THE LA PUENTE VALLEY COUNTY WATER DISTRICT ADOPTING A VEHICLE ACCIDENT PREVENTION & RESPONSE POLICY

WHEREAS, the La Puente Valley County Water District (“District”) operates vehicles and equipment as part of its daily operations and is committed to ensuring the safety of its employees, the public, and District assets; and

WHEREAS, the District desires to formalize existing practices related to vehicle safety, accident response, and accountability through the adoption of a Vehicle Accident Prevention & Response Policy, which establishes standardized procedures and expectations for personnel operating District vehicles; and

WHEREAS, adoption of this policy supports the District’s commitment to safety, risk management, and operational consistency.

NOW, THEREFORE, BE IT RESOLVED that the Board of Directors of the La Puente Valley County Water District does hereby adopt the Vehicle Accident Prevention & Response Policy, attached hereto as Enclosure “A.”

ADOPTED, SIGNED AND APPROVED this 27th day of April 2026

Ayes:

Noes:

Absent:

Abstain:

President
Board of Directors
La Puente Valley County Water District

ATTEST:

Roy Frausto, Board Secretary

Enclosures

- Enclosure A – Vehicle Accident & Response Policy



District Vehicle Accident Prevention & Response Policy

Purpose

The purpose of this policy is to establish clear expectations, accountability, and procedures related to the safe operation of District vehicles and equipment. This policy is intended to reduce preventable vehicle accidents, protect employees and assets, establish consistent accident review and disciplinary practices, and promote a culture of safety and accountability.

Scope

This policy applies to all District employees, contractors, and authorized personnel who operate District-owned vehicles, personal vehicles used for District business, and heavy equipment.

Definitions

Accident – Any unplanned event involving a District vehicle that results in property damage, vehicle damage, personal injury, or a near miss with high potential for damage or injury.

Preventable Accident – An accident is considered preventable if the driver failed to exercise reasonable care, awareness, or defensive driving practices. This includes failure to see reasonably visible hazards, backing incidents, improper turns, unsafe clearance, lack of situational awareness, failure to use a spotter when required, or distracted driving. If the accident could have been avoided through proper awareness or adherence to safe driving practices, it is preventable.

Non-Preventable Accident – An accident where the driver exercised reasonable care and could not have reasonably avoided the incident, including being struck while legally parked, rear-ended while stopped, unavoidable acts of nature, or sudden mechanical failure without prior warning.

Backing Incident – Any incident occurring while a vehicle is in reverse. Backing incidents are presumed preventable unless clearly demonstrated otherwise.

Driver Responsibilities

Drivers shall operate vehicles safely and defensively, conduct pre-trip inspections, perform a 360-degree walk-around prior to backing, use a spotter when available, exit the vehicle when visibility is limited, comply with all traffic laws, and immediately report all accidents.

Accident Response Procedures

Drivers must stop immediately, secure the vehicle, check for injuries, notify supervisors, contact law enforcement if required, and not admit fault. Please follow the procedures outlined in the Accident Investigation Policy.

Documentation Requirements

Employees must complete a Vehicle Accident Report (Attachment A) within 24 hours, provide photos of damage and scene, and submit witness statements if applicable.

Post-Accident Requirements

Post-accident requirements may include drug/alcohol testing if applicable, supervisory review, and corrective action planning.

Zero-Tolerance Backing Policy

Backing incidents are among the most preventable types of vehicle accidents. Accordingly, all backing operations shall be treated as high-risk maneuvers requiring full situational awareness and strict adherence to safety procedures.

All drivers must complete a full 360-degree walk-around prior to placing a vehicle in reverse. If visibility is obstructed or conditions are uncertain, the driver must exit the vehicle to confirm clearance. When available, a spotter shall be used. If no safe clearance can be confirmed, the vehicle shall not be moved in reverse.

Drivers shall follow all required backing procedures, including but not limited to pre-backing inspections, use of spotters, and visibility verification, in accordance with the District's Vehicle Backing Policy.

The following standards apply to all backing incidents:

- All preventable backing incidents will result in at minimum documented written corrective action.
- A second preventable backing incident within a 36-month period will result in suspension and retraining.
- A third preventable backing incident will result in loss of District driving privileges or termination if driving is an essential job function.
- Failure to follow required backing procedures (walk-around, spotter use when required, or exiting vehicle when visibility is limited) may result in immediate disciplinary action regardless of accident occurrence.

Statements such as 'I did not see the object or vehicle' do not constitute a defense against preventability. Drivers are responsible for ensuring clear conditions before and during all backing maneuvers.

Attachments

- Attachment A – Vehicle / Equipment Incident Employee Statement Form

Related Policies

- Accident Investigation Policy
- Vehicle Backing Policy



Vehicle / Equipment Incident Employee Statement Form

Employee Name: _____

Job Title: _____

Department: _____

Supervisor: _____

Date of Incident: _____

Time of Incident: _____

Location of Incident: _____

District Vehicle / Equipment Involved: _____

1. Please describe what happened

(Use as much detail as possible. Start with what you were doing immediately before the incident and explain what occurred step-by-step.)

2. What were you doing at the time of the incident?

- Driving to/from a work site
- Responding to a service call
- Backing / parking / maneuvering
- Operating equipment
- Other: _____

3. What object, vehicle, or property was involved?

- Pole
 - Fence / gate
 - Building / structure
 - Curb / fixed object
 - Another vehicle
 - District equipment
 - Other: _____
-

4. Please answer the following questions

A. What do you believe caused or contributed to the incident?

B. Were there any visibility issues, obstructions, blind spots, glare, weather, or lighting conditions that affected the situation?

- No
 - Yes — if yes, explain: _____
-

C. Were you moving forward or backing at the time of the incident?

- Forward
- Backing
- Other: _____

D. About how fast were you going?

E. Were you familiar with the vehicle/equipment you were operating?

- Yes
- No

F. Was there anything unusual about the vehicle/equipment or work area?

- No
- Yes — if yes, explain: _____

5. Distraction / attention check

(Please answer honestly.)

A. Were you using or looking at a phone, radio, tablet, or other device at the time of the incident?

No

Yes — explain: _____

B. Were you talking to anyone or otherwise distracted at the time?

No

Yes — explain: _____

C. Did you feel rushed, fatigued, stressed, or otherwise distracted?

No

Yes — explain: _____

6. Fitness for duty

(For safety and incident review purposes.)

A. Were you feeling ill, lightheaded, fatigued, or unwell before the incident?

No

Yes — explain: _____

B. Had you taken any medication (prescription or over-the-counter) that could have affected alertness or safe operation?

No

Yes — explain: _____

C. Were you physically able to safely operate the vehicle/equipment at the time of the incident?

Yes

No — explain: _____

7. Incident follow-up

A. Was anyone injured?

- No
- Yes — explain: _____

B. Was any District or third-party property damaged?

- No
- Yes — explain: _____

C. Did you report the incident immediately?

- Yes
- No — if no, explain: _____

D. Were there any witnesses?

- No
- Yes — list names if known: _____

E. Were photos taken?

- Yes
- No

8. Additional information

Is there anything else you believe the District should know about this incident?

Employee Acknowledgment

I certify that the information I have provided above is true and complete to the best of my knowledge.

Employee Signature: _____

Date: _____

Memo



Date: April 27, 2026
To: Honorable Board of Directors
Subject: Cancellation of the May 25, 2026 Regular Meeting of the Board of Directors

Summary

The Regular Meeting of the Board of Directors scheduled for Monday, May 25, 2026 coincides with the Memorial holiday in which the District will be closed.

Staff recommends that the Board consider cancelling this regular meeting.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Roy Frausto".

Roy Frausto
General Manager

