



AGENDA

REGULAR MEETING OF THE BOARD OF DIRECTORS LA PUENTE VALLEY COUNTY WATER DISTRICT 112 N. FIRST STREET, LA PUENTE, CALIFORNIA MONDAY, FEBRUARY 23, 2026, AT 4:30 PM

1. CALL TO ORDER

2. PLEDGE OF ALLEGIANCE

3. ROLL CALL OF BOARD OF DIRECTORS

President Barajas____ Vice President Hernandez____ Director Rojas____
Director Argudo____ Director Escalera____

4. PUBLIC COMMENT

Anyone wishing to discuss items on the agenda or pertaining to the District may do so now. The Board may allow additional input during the meeting. A five-minute limit on remarks is requested.

5. ADOPTION OF AGENDA

Each item on the Agenda shall be deemed to include an appropriate motion, resolution or ordinance to take action on any item. Materials related to an item on this agenda submitted after distribution of the agenda packet are available for public review at the District office, located at the address listed above.

6. APPROVAL OF CONSENT CALENDAR

There will be no separate discussion of Consent Calendar items as they are considered to be routine by the Board of Directors and will be adopted by one motion. If a member of the Board, staff, or public requests discussion on a particular item, that item will be removed from the Consent Calendar and considered separately.

- A. Approval of Minutes of the Regular Meeting of the Board of Directors held on February 9, 2026.

7. FINANCIAL REPORTS

- A. Summary of the District's Cash and Investments as of January 31, 2026.
Recommendation: Receive and File.
- B. Statement of District's Revenue and Expenses as of January 31, 2026
Recommendation: Receive and File.

- C. Statement of the Industry Public Utilities Water Operations Revenue and Expenses as of January 31, 2026.

Recommendation: Receive and File.

8. ACTION / DISCUSSION ITEMS

- A. Consideration of Proposal from Tri-County to Rehabilitate Industry Public Utilities Waterworks System's Well No. 5.

Recommendation: Authorize the General Manager to Proceed with the Work as Proposed by Tri-County Pump Company for an Amount Not to Exceed \$227,299.57 plus a 5% contingency.

- B. Consideration of Letter of Support for SB 1001 – Water Utility Workers: Identification Card Program.

Recommendation: Authorize Staff to Submit a Letter of Support on Behalf of the District.

9. GENERAL MANAGER'S REPORT

10. OTHER ITEMS

- A. Upcoming Events.
- B. Information Items.

11. ATTORNEY'S COMMENTS

12. BOARD MEMBER COMMENTS

- A. Report on Events Attended.
- B. Other Comments.

13. FUTURE AGENDA ITEMS

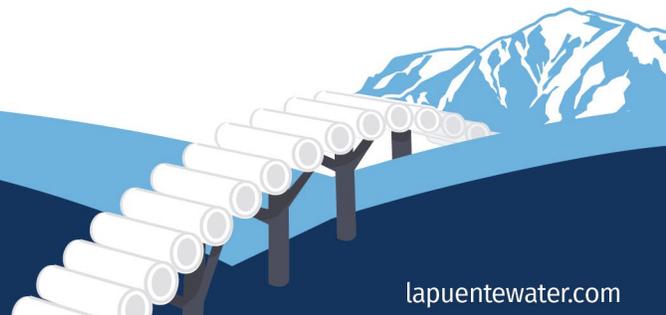
14. ADJOURNMENT

POSTED: Friday, February 20, 2026.

President Cesar J. Barajas, Presiding.

Any qualified person with a disability may request a disability-related accommodation as needed to participate fully in this public meeting. In order to make such a request, please contact Mr. Roy Frausto, Board Secretary, at (626) 330-2126 in sufficient time prior to the meeting to make the necessary arrangements.

Note: Agenda materials are available for public inspection at the District office or visit the District's website at www.lapuentewater.com.





MINUTES

**REGULAR MEETING OF THE BOARD OF DIRECTORS
LA PUENTE VALLEY COUNTY WATER DISTRICT
112 N. FIRST STREET, LA PUENTE, CALIFORNIA
MONDAY, FEBRUARY 9, 2026, AT 4:30 PM**

1. CALL TO ORDER

President Barajas called the meeting to order at 4:30 pm.

2. PLEDGE OF ALLEGIANCE

President Barajas led the Pledge of Allegiance.

3. ROLL CALL OF BOARD OF DIRECTORS

President Barajas	Vice President Hernandez	Director Rojas	Director Argudo	Director Escalera
Present	Present	Present	Present	Present

OTHERS PRESENT

Staff and Counsel: General Manager & Board Secretary, Roy Frausto; Customer Service & Accounting Supervisor, Shaunte Maldonado; HR Coordinator/Admin Assistant, Angelina Padilla; Distribution Supervisor, Miguel Molina and District Counsel, Jim Ciampa were present.

4. PUBLIC COMMENT

None.

5. ADOPTION OF AGENDA

Motion: Adopt the Agenda.

1st: Barajas

2nd: Hernandez

	President Barajas	Vice President Hernandez	Director Rojas	Director Argudo	Director Escalera
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain, 0 Absent.

6. APPROVAL OF CONSENT CALENDAR

Motion: Adopt the Consent Calendar.

1st: Barajas

2nd: Hernandez

	President Barajas	Vice President Hernandez	Director Rojas	Director Argudo	Director Escalera
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain, 0 Absent.

7. ACTION / DISCUSSION ITEMS

A. Consideration of Supplemental Benefit Plans.

Ms. Padilla presented this item to the Board along with the additional information previously requested. Following the staff report presentation and discussion of the available options, the Board determined that the District will fund up to a maximum of \$680 toward each eligible employee’s FSA plan. This employer-funded contribution will be available to employees only; however, members of the Board of Directors will not be eligible for the employer-funded portion but may elect to participate in the FSA at their own expense.

Motion: Approve funding by the District of up to a maximum of \$680 toward each eligible employee’s Flexible Spending Account (FSA). The employer funded contribution shall be available to employees only. Members of the Board of Directors are not eligible for the employer-funded portion but may elect to participate in the FSA at their own expense

1st: Argudo
2nd: Barajas

	President Barajas	Vice President Hernandez	Director Argudo	Director Rojas	Director Escalera
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain, 0 Absent.

B. Consideration of Lease of Main San Gabriel Basin Production Rights from Michael Dawes.

Mr. Frausto presented the staff report on this item and was available for any questions.

Motion: Authorize the General Manager to Lease 357.74 Acre-Feet of 25-26 Main San Gabriel Basin Production Rights from Michael Dawes.

1st: Rojas
2nd: Argudo

	President Barajas	Vice President Hernandez	Director Argudo	Director Rojas	Director Escalera
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain, 0 Absent.

C. Consideration of Resolution No. 316 Authorizing the District to Participate in a Grant from the State Water Resources Control Board.

Mr. Frausto presented the staff report on this item and was available for any questions.

Motion: Adopt Resolution No. 316.

1st: Barajas
2nd: Argudo

	President Barajas	Vice President Hernandez	Director Argudo	Director Rojas	Director Escalera
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain, 0 Absent.

8. OPERATIONS AND TREATMENT REPORT

Mr. Frausto presented the staff report on this item and Mr. Molina presented the distribution activities for the month of January. They were available for any questions.

Motion: Receive and File
 1st: Barajas
 2nd: Hernandez

	President Barajas	Vice President Hernandez	Director Argudo	Director Rojas	Director Escalera
Vote	Yes	Yes	Yes	Yes	Yes

Motion carried by a vote of: 5 Yes, 0 No, 0 Abstain, 0 Absent.

9. ADMINISTRATIVE REPORT

Ms. Padilla went over her report and was available for any questions.

10. GENERAL MANAGER’S REPORT

Mr. Frausto presented his report and was available for any questions.

11. OTHER ITEMS

A. Upcoming Events.

Ms. Padilla went over the upcoming conferences with the Board.

B. Information Items.

None.

12. ATTORNEY’S COMMENTS

Mr. Ciampa gave a brief legislative update and a state water allocation update.

13. BOARD MEMBER COMMENTS

A. Report on Events Attended.

Director Rojas reported on his attendance to the Special Meeting of the First Consolidated Oversight Board Meeting.

B. Other Comments.

None.

The Board recessed into closed session at 5:04pm to discuss the following items:

14. CLOSED SESSION

A. Conference with Real Property Negotiator - [Government Code §54956.8]

Property: L. A. County Assessor’s Parcel Number 8208-025-948

District Negotiator: Roy Frausto, General Manager

Negotiating Parties: City of Industry

Under Negotiation: Price and Payment Terms

B. Conference with Legal Counsel – Anticipated Litigation – Significant Exposure to Litigation (Government Code Section 54956.9, Subdivision (d)(2)):

- One Potential Case

15. CLOSED SESSION REPORT

Mr. Ciampa gave the following report on Item 14a, the Board was updated with respect to the price and payment terms of that proposed transaction, no reportable action taken. For Item 14b, the Board was briefed on the facts and circumstances, and no reportable action was taken.

16. FUTURE AGENDA ITEMS

None.

17. ADJOURNMENT

President Barajas adjourned the meeting at 5:17 pm.

Attest:

Cesar J. Barajas, Board President

Roy Frausto, Board Secretary



**Summary of Cash and Investments
January 2026**

La Puente Valley County Water District

Investments	Interest Rate (Apportionment Rate)	Beginning Balance	Receipts/ Change in Value	Disbursements/ Change in Value	Ending Balance
Local Agency Investment Fund	4.200%	\$ 24,441.92	\$ 258.48	\$ -	\$ 24,700.40
California CLASS	3.7832%	\$ 7,883,886.11	\$ 25,329.72	\$ -	\$ 7,909,215.83
Checking Account					
Well Fargo Checking Account (per General Ledger)		\$ 807,342.90	\$ 657,421.49	\$ 864,820.87	\$ 599,943.52
Rize Credit Union (Per General Ledger)		\$ 1,999.76	\$ 74,292.67	\$ 1,421.05	\$ 74,871.38
District's Total Cash and Investments:					<u>\$ 8,608,731.13</u>

Industry Public Utilities

Checking Account	Beginning Balance	Receipts	Disbursements	Ending Balance
Well Fargo Checking Account (per General Ledger)	\$ 1,919,243.15	\$ 183,064.43	\$ 192,837.06	\$ 1,909,470.52
Rize Credit Union (Per General Ledger)	\$ -	\$ 55,667.66	\$ 1,327.49	\$ 54,340.17
IPU's Total Cash and Investments:				<u>\$ 1,963,810.69</u>

Puente Valley Operable Unit - Intermediate Zone

Checking Account	Beginning Balance	Receipts	Disbursements	Ending Balance
Well Fargo Checking Account (per General Ledger)	\$ 408,818.57	\$ -	\$ 389,953.06	\$ 18,865.51
Rize Credit Union (Per General Ledger)	\$ -	\$ 186,483.23	\$ 112,384.74	\$ 74,098.49
PVOU-IZ's Total Cash and Investments:				<u>\$ 92,964.00</u>

Puente Valley Operable Unit - Shallow Zone

Checking Account	Beginning Balance	Receipts	Disbursements	Ending Balance
Well Fargo Checking Account (per General Ledger)	\$ 235,205.93	\$ -	\$ 118,207.80	\$ 116,998.13
Rize Credit Union (per General Ledger)	\$ -	\$ 102,000.00	\$ 16,337.46	\$ 85,662.54
PVOU-SZ's Total Cash and Investments:				<u>\$ 202,660.67</u>

I certify that; (1) all investment actions executed since the last report have been made in full compliance with the Investment Policy as set forth in Resolution No. 237 and, (2) the District will meet its expenditure obligations for the next six (6) months.



 Roy Frausto

, General Manager

Date: 02/19/2026



La Puente Valley County Water District Budget v. Actual Summary (Combined) For The Period Ending January 31, 2026

	LPVCWD YTD Actual 2026	BPOU YTD Actual 2026	Total YTD Actual 2026	Total Adopted Budget 2026	Total YTD 8.3%	Total Prior Year Actual 2025
Revenues						
Rate Revenue	\$ 221,915	\$ -	\$ 221,915	\$ 4,056,729	5.5%	\$ 3,645,514
Non-Rate Revenue	156,858	226,687	383,545	4,274,649	9.0%	4,002,389
Non-Operating Revenue	64,777	-	64,777	852,700	7.6%	990,707
Total Revenue	443,549	226,687	670,236	9,184,078	7.3%	8,638,609
Expense						
Supply & Treatment	14,367	193,851	208,217	2,553,909	8.2%	2,077,313
Salaries & Benefits	316,408	19,757	336,165	3,295,000	10.2%	2,965,368
Other Operating Expenses	23,205	13,079	36,284	569,300	6.4%	645,868
General & Administrative	35,512	-	35,512	563,500	6.3%	398,010
Total Expense	389,492	226,687	616,178	6,981,709	8.8%	6,086,559
Net Income / (Loss) Before Other Items	54,057	-	54,057	2,202,369	2.5%	2,552,051
Capital Expenses	(9,523)	-	(9,523)	(2,240,000)	0.4%	(366,174)
Capital Reimbursements	-	-	-	215,000	0.0%	-
Loan Payments - Interest	-	-	-	(77,900)	0.0%	(71,572)
Loan Payments - Principal	-	-	-	(120,600)	0.0%	(127,745)
Prepaid Inventory Purchases	-	-	-	(40,000)	0.0%	-
Change in Cash	44,535	-	44,535	(61,131)		1,986,560
Non-Cash Items						
GASB 87 Interest and Amortization	-	-	-	-	NA	-
Depreciation Expense	-	(8,750)	(8,750)	(105,000)	8.3%	-
Loss on Asset Disposals	-	-	-	-	NA	-
Pension Expense	-	-	-	-	NA	-
Other Post-Employment Benefits Exp.	-	-	-	-	NA	-
Total Non-Cash Items	-	(8,750)	(8,750)	(105,000)	8.3%	-
Net Income / (Loss)	\$ 44,535	\$ (8,750)	\$ 35,785	\$ (166,131)		\$ 1,986,560

No assurance is provided on the financial statements. A statement of cash flows and disclosures generally required by GAAP are not included. These statements represent preliminary, unaudited financial results.



La Puente Valley County Water District
Budget v. Actual
For The Period Ending January 31, 2026

	January 2026 Actual	YTD Actual 2026	Adopted Budget 2026	YTD 8.3%	Prior Year Actual 2025
Rate Revenue					
Water Sales	109,936	109,936	2,456,074	4.5%	2,185,347
Service Charges	98,340	98,340	1,282,371	7.7%	1,167,327
Surplus Sales	8,340	8,340	60,000	13.9%	62,767
Customer Charges	3,053	3,053	40,000	7.6%	40,147
Fire Service	2,246	2,246	217,484	1.0%	188,934
Other Miscellaneous Charges	-	-	800	0.0%	992
Total Rate Revenue	221,915	221,915	4,056,729	5.5%	3,645,514
Non-Rate Revenue					
Management Fees	-	-	355,828	0.0%	352,196
IPU Service Fees (Labor)	98,767	98,767	1,205,000	8.2%	1,190,763
BPOU Service Fees (Labor)	19,757	19,757	364,000	5.4%	366,396
PVOU IZ Service Fees (Labor)	50,049	50,049	492,746	10.2%	384,082
PVOU SZ Service Fees (Labor)	8,042	8,042	294,375	2.7%	228,521
Other O&M Fees	-	-	110,000	0.0%	110,000
Total Non-Rate Revenue	176,615	176,615	2,821,949	6.3%	2,631,958
Total Operating Revenue	398,530	398,530	6,878,678	5.8%	6,277,472
Non-Operating Revenue					
Taxes & Assessments	30,777	30,777	425,000	7.2%	428,006
Rental Revenue	3,721	3,721	45,000	8.3%	45,270
Interest Revenue	25,330	25,330	150,000	16.9%	210,972
Market Value Adjustment	-	-	-	N/A	-
PVOU Revenue	-	-	180,000	0.0%	180,489
IPU Vehicle & Equipment Revenue	4,052	4,052	49,200	8.2%	47,463
Miscellaneous Income	898	898	3,500	25.7%	8,638
Developer Fees	-	-	-	N/A	69,870
Total Non-Operating Revenue	64,777	64,777	852,700	7.6%	990,707
Total Revenue	463,307	463,307	7,731,378	6.0%	7,268,179
Supply & Treatment					
Purchased & Leased Water	930	930	663,374	0.1%	477,180
Power	12,738	12,738	220,000	5.8%	207,895
Assessments	-	-	313,635	0.0%	303,669
Treatment	699	699	80,000	0.9%	55,781
Well & Pump Maintenance	-	-	60,000	0.0%	62
Total Supply & Treatment	14,367	14,367	1,337,009	1.1%	\$ 1,044,586
Salaries & Benefits					
Total District Wide Labor	234,964	234,964	2,115,000	11.1%	1,857,081
Directors Fees & Benefits	8,757	8,757	115,000	7.6%	98,167
Benefits	39,893	39,893	430,000	9.3%	397,349
OPEB Payments	10,761	10,761	110,000	9.8%	119,459
OPEB Trust Contributions	-	-	45,000	0.0%	60,000
Payroll Taxes	20,692	20,692	165,000	12.5%	150,293

No assurance is provided on the financial statements. A statement of cash flows and disclosures generally required by GAAP are not included. These statements represent preliminary, unaudited financial results.



La Puente Valley County Water District
Budget v. Actual
For The Period Ending January 31, 2026

	January 2026 Actual	YTD Actual 2026	Adopted Budget 2026	YTD 8.3%	Prior Year Actual 2025
CalPERS Retirement (Normal Costs)	21,098	21,098	200,000	10.5%	176,642
CalPERS Unfunded Accrued Liability	-	-	115,000	0.0%	106,378
Total Salaries & Benefits	336,165	336,165	3,295,000	10.2%	2,965,368
Net District-Paid Salaries & Benefits Analysis:					
<i>Total Salaries & Benefits</i>	<i>336,165</i>	<i>336,165</i>	<i>3,295,000</i>	<i>10.2%</i>	<i>2,965,368</i>
<i>Less: Labor Service Revenue</i>	<i>(176,615)</i>	<i>(176,615)</i>	<i>(2,356,121)</i>	<i>7.5%</i>	<i>(2,169,762)</i>
Net District-Paid Salaries & Benefits	159,550	159,550	938,879	17.0%	795,606
Other Operating Expenses					
General Plant	1,347	1,347	60,000	2.2%	30,428
Transmission & Distribution	1,562	1,562	140,000	1.1%	189,750
Vehicles & Equipment	7,566	7,566	65,000	11.6%	52,527
Field Support & Other Expenses	11,691	11,691	60,000	19.5%	43,120
Regulatory Compliance	1,040	1,040	40,000	2.6%	30,109
Total Other Operating Expenses	23,205	23,205	365,000	6.4%	345,933
General & Administrative					
District Office Expenses	8,354	8,354	55,000	15.2%	54,680
Customer Accounts	3,898	3,898	32,000	12.2%	33,270
Insurance	-	-	140,000	0.0%	82,286
Professional Services	15,457	15,457	160,000	9.7%	99,574
Training & Certification	3,543	3,543	40,000	8.9%	36,408
Public Outreach & Conservation	770	770	25,000	3.1%	12,421
Other Administrative Expenses	3,491	3,491	80,000	4.4%	41,603
Total General & Administrative	35,512	35,512	532,000	6.7%	360,241
Total Expense	409,249	409,249	5,529,009	7.4%	4,716,128
Net Income / (Loss) before Other Items	54,057	54,057	2,202,369	2.5%	2,552,051
Capital Expenses					
Nitrate Treatment System	-	-	-	N/A	(19,684)
Recycled Water System	(1,170)	(1,170)	(40,000)	2.9%	(21,927)
Service Line Replacements	-	-	(50,000)	0.0%	(76,861)
Valve Replacements	-	-	(30,000)	0.0%	(34,660)
Fire Hydrant Repair/Replacements	(8,327)	(8,327)	(30,000)	27.8%	(46,047)
5th Street Waterline Project	-	-	-	N/A	(6,510)
Fleet Trucks	-	-	-	N/A	(115,692)
New Admin Building	-	-	(500,000)	0.0%	-
Main St. VFD	-	-	(80,000)	0.0%	-
Dalesford & Bamboo Project	(26)	(26)	(15,000)	0.2%	(27,867)
IT Hardware - Firewall	-	-	(215,000)	0.0%	(16,926)
Main St Reservoir Reline/Recoat	-	-	(1,200,000)	0.0%	-
PLC Upgrades	-	-	(80,000)	0.0%	-
Total Capital Expenses	(9,523)	(9,523)	(2,240,000)	0.4%	(366,174)
Capital Reimbursements					

No assurance is provided on the financial statements. A statement of cash flows and disclosures generally required by GAAP are not included. These statements represent preliminary, unaudited financial results.



La Puente Valley County Water District
Budget v. Actual
For The Period Ending January 31, 2026

	January 2026 Actual	YTD Actual 2026	Adopted Budget 2026	YTD 8.3%	Prior Year Actual 2025
Capital Reimbursement (PVOU Projects)	-	-	-	N/A	-
Grant Revenues	-	-	215,000	0.0%	-
Capital Contributions	-	-	-	N/A	-
Total Capital Reimbursements	-	-	215,000	0.0%	-
Debt Service Payments					
Loan Payment - Interest	-	-	(77,900)	0.0%	(71,572)
Loan Payment - Principal	-	-	(120,600)	0.0%	(127,745)
Total Debt Service Payments	-	-	(198,500)	0.0%	(199,317)
Prepaid Inventory Purchases	-	-	(40,000)	0.0%	-
Change in Cash	44,535	44,535	(61,131)		1,986,560
Non-Cash Items					
GASB 87 Interest Value	-	-	-	N/A	-
GASB 87 Amortization	-	-	-	N/A	-
Depreciation Expense	-	-	-	N/A	-
Loss on Asset Disposal	-	-	-	N/A	-
Pension Expense	-	-	-	N/A	-
OPEB Expense	-	-	-	N/A	-
Total Non-Cash Items	-	-	-	N/A	-
Net Income / (Loss)	44,535	44,535	(61,131)		1,986,560

No assurance is provided on the financial statements. A statement of cash flows and disclosures generally required by GAAP are not included. These statements represent preliminary, unaudited financial results.



**LPVCWD BPOU Treatment Plant
Budget v. Actual
For The Period Ending January 31, 2026**

	January 2026 Actual	YTD Actual 2026	Adopted Budget 2026	YTD 8.3%	Prior Year Actual 2025
Reimbursement Revenue					
Reimbursements from CR's	226,687	226,687	1,816,700	12.5%	1,736,827
Total Reimbursement Revenue	226,687	226,687	1,816,700	12.5%	1,736,827
BPOU Treatment Plant Labor ⁽¹⁾	19,757	19,757	364,000	5.4%	366,396
Supply & Treatment					
NDMA, 1,4-Dioxane Treatment	3,114	3,114	284,700	1.1%	201,706
VOC Treatment	3,585	3,585	34,300	10.5%	92,964
Perchlorate Treatment	144,099	144,099	341,800	42.2%	185,679
Other Chemicals	6,164	6,164	111,700	5.5%	99,542
BPOU Plant Power	34,453	34,453	396,400	8.7%	330,213
BPOU Plant Maintenance	1,675	1,675	48,000	3.5%	68,976
Well & Pump Maintenance	760	760	-	N/A	53,647
Total Supply & Treatment	193,851	193,851	1,216,900	15.9%	1,032,727
Other Operating Expenses					
Contract Labor	-	-	20,000	0.0%	-
General Plant	1,968	1,968	25,000	7.9%	30,873
Transmission & Distribution	-	-	-	N/A	4,379
Vehicles & Equipment	794	794	14,300	5.6%	12,009
Field Support and Other	377	377	-	N/A	729
Regulatory Compliance	9,940	9,940	145,000	6.9%	251,944
Total Other Operating Expenses	13,079	13,079	204,300	6.4%	299,934
General & Administrative					
District Office Expenses	-	-	-	N/A	-
Insurance	-	-	24,000	0.0%	29,294
Professional Services	-	-	7,500	0.0%	8,475
Total General & Administrative	-	-	31,500	0.0%	37,769
Total Expense	226,687	226,687	1,816,700	12.5%	1,736,827
Change in Cash	-	-	-	N/A	-
Non-Cash Items					
Depreciation Expense	(8,750)	(8,750)	(105,000)	8.3%	-
Total Non-Cash Items	(8,750)	(8,750)	(105,000)	8.3%	-
Net Income / (Loss)	\$ (8,750)	\$ (8,750)	\$ (105,000)	\$	-

(1) The cost of labor on line 4 is billed to the Baldwin Park Operating Unit by La Puente Valley County Water District and recognized as a revenue to the District. The cost of labor on this schedule matches line 12 BPOU Service Fees (Labor) revenue in the La Puente Valley County Water District Budget v. Actual report.

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Budget v. Actual Summary

For The Period Ending January 31, 2026

(Unaudited)

	January 2026	FISCAL YTD 2025/26	BUDGET 2025/26	58% OF BUDGET	YEAR END 2024/25
REVENUE					
Operational Revenue	\$ 273,083	\$ 1,931,076	\$ 2,916,800	66%	\$ 2,952,504
Non-Operational Revenue	-	30,374	101,286	30%	89,469
TOTAL REVENUES	273,083	1,961,450	3,018,086	65%	3,041,974
EXPENSE					
Salaries & Benefits	98,767	671,902	1,134,100	59%	1,129,694
Supply & Treatment	14,257	147,341	903,050	16%	821,191
Other Operating Expense	15,823	173,519	375,250	46%	248,537
General & Administrative	5,526	94,359	181,500	52%	174,728
System Improvements & Miscellaneous	26,267	107,743	143,000	75%	82,035
TOTAL EXPENSE	160,640	1,194,863	2,736,900	44%	2,456,186
NET INCOME / (LOSS)	112,442	766,587	281,186	273%	585,787

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For The Period Ending January 31, 2026

(Unaudited)

		FISCAL			
	January 2026	YTD	BUDGET	58%	YEAR END
		2025/26	2025/26	OF BUDGET	2024/25
Water Sales	\$ 147,524	\$ 1,111,955	\$ 1,749,100	64%	\$ 1,763,781
Service Charges	94,484	571,146	921,800	62%	926,513
Customer Charges	3,134	23,737	39,500	60%	38,949
Fire Service	27,940	132,555	206,400	64%	201,079
Developer Fees	-	91,683	-	N/A	15,614
Connection	-	-	-	N/A	1,483
Capacity	-	-	-	N/A	1,498
Water Capacity Fee	-	-	-	N/A	-
Misc Income	-	-	-	N/A	3,589
Total Operational Revenues	273,083	1,931,076	2,916,800	66%	2,952,504
Contamination Reimbursement	-	30,374	101,286	30%	89,469
Total Non-Operational Revenues	-	30,374	101,286	30%	89,469
TOTAL REVENUES	273,083	1,961,450	3,018,086	65%	3,041,974
Administrative Salaries	35,355	235,127	391,400	60%	394,487
Field Salaries	30,650	204,378	339,900	60%	338,560
Employee Benefits	15,904	109,949	206,000	53%	193,663
Pension Plan	12,011	84,870	136,000	62%	142,138
Payroll Taxes	4,849	33,571	53,600	63%	54,032
Workers Compensation	-	4,007	7,200	56%	6,815
Total Salaries & Benefits	98,767	671,902	1,134,100	59%	1,129,694
Purchased Water - Leased	-	-	285,408	0%	300,110
Purchased Water - Other	2,103	13,061	20,000	65%	20,739
Cyclic Storage Water Used	-	-	-	N/A	4,754
Power	4,034	104,256	279,000	37%	218,450
Assessments	-	6,618	286,642	2%	259,133
Treatment	-	-	7,000	0%	9,090
Well & Pump Maintenance	8,120	23,406	25,000	94%	8,916
Total Supply & Treatment	14,257	147,341	903,050	16%	821,191

INDUSTRY PUBLIC UTILITIES - WATER OPERATIONS

Statement of Revenue and Expenses

For The Period Ending January 31, 2026

(Unaudited)

		FISCAL		
	January 2026	YTD 2025/26	BUDGET 2025/26	58% OF BUDGET
				YEAR END 2024/25
General Plant	1,383	18,527	150,000	12%
Transmission & Distribution	1,562	65,930	95,000	69%
Vehicles & Equipment	4,052	28,380	47,250	60%
Field Support & Other Expenses	6,422	23,154	45,000	51%
Regulatory Compliance	2,405	37,527	38,000	99%
Total Other Operating Expenses	15,823	173,519	375,250	46%
Management Fee	-	-	-	N/A
Office Expenses	2,165	15,298	35,000	44%
Insurance	-	42,415	34,000	125%
Professional Services	375	6,921	60,000	12%
Customer Accounts	2,752	21,909	34,000	64%
Public Outreach & Conservation	110	7,078	12,000	59%
Other Administrative Expenses	124	737	6,500	11%
Total General & Administrative	5,526	94,359	181,500	52%
Fire Hydrant Repair/Replace	18,892	53,465	39,000	137%
Service Line Replacements	-	26,958	47,000	57%
Valve Replacements & Installations	7,375	27,321	42,000	65%
SCADA Improvements	-	-	15,000	0%
Total Other & System Improvements	26,267	107,743	143,000	75%
TOTAL EXPENSES	160,640	1,194,863	2,736,900	44%
NET INCOME / (LOSS)	112,442	766,587	281,186	585,787

STAFF Report



Meeting Date: February 23, 2026

To: Honorable Board of Directors

Subject: Rehabilitation of the Industry Public Utilities Waterworks Systems' Well No. 5

Purpose: *Secure Services from Tri County Pump Company to Rehabilitate Industry Public Utilities Waterworks System's Well No. 5.*

Recommendation: *Authorize the General Manager to Proceed with the Work as Proposed by Tri-County Pump Company for an Amount Not to Exceed \$227,299.57 plus a 5% contingency.*

Fiscal Impact: *Industry Public Utilities Waterworks System's 2025/2026 Fiscal Year O&M Budget appropriates \$250,000 for Well & Pump Maintenance. The 2025/2026 Fiscal year-to-date total for this expense category is \$49,725.29.00. The proposed cost for this work is \$227,299.57, which is slightly over the Budget appropriation by \$27,024.86.*

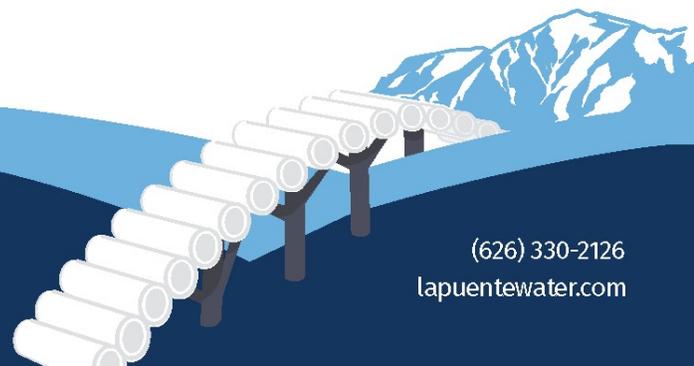
BACKGROUND

Industry Public Utilities Waterworks System's (IPUWS) Well No. 5 is IPUWS's only active groundwater production well and serves as a critical local water supply source to San Gabriel Valley Water Company's (SGVWC) B5 Treatment Facility. During the month of November 2025, SGVWC contacted the District advising that they were experiencing sanding issues from IPUWS' Well No. 5 prompting operational concerns. To assess the condition of the well, in December of 2025, the District authorized the removal of the pump assembly and a downhole video inspection (see **Enclosure 1**) by Tri County Pump Company. The inspection identified significant biofouling, scaling, and debris accumulation contributing to restricted flow and sanding issues.

SUMMARY

Well Casing Condition

In January of this year, the City Manager authorized a brush and bailing effort to remove accumulated material along the casing walls. Although some debris was removed, a follow-up downhole video inspection confirmed that severe biofouling (see **Enclosure 2**) remains. The video inspection suggests that the well casing is structurally intact and serviceable, with no evidence of collapse or major deformation. However, the louvered screen interval (approximately 381.6 to 810.6 feet) is significantly impacted by biological fouling and mineral encrustation. Soft biofouling is present at the top of the louvers, with bio-growth observed on the louvers at multiple depths. Fine material and deposits are accumulating on the lips of the louvers, and some intervals exhibit only small visible openings, indicating partial blockage and restricted effective open area. Although portions of the louvers appear open when viewed downhole, surrounding encrustation remains widespread.



Overall, while the casing remains in acceptable condition, the louvered screens are severely fouled and hydraulically restricted, supporting the need for comprehensive chemical rehabilitation and full redevelopment to restore efficiency and reduce sanding and performance issues.

Pump Equipment Condition

The pump assembly is comprised of a 20 inch by 10-inch pump discharge head, 150 feet of 10-inch coated-steel pump column, 153 feet of 1.69-inch stainless-steel line shaft, 6 stage semi-open impeller pump bowl assembly and a stainless-steel suction strainer. The inspection and evaluation of the pumping equipment determined that the vertical turbine pump has sustained significant damage from pumping large amounts of sand, resulting in a locked-up bowl assembly and worn shafts.

Recommended Casing and Pump Equipment Repairs

Casing

Based on the downhole video findings, comprehensive chemical rehabilitation and dual swab airlift redevelopment is recommended. The scope for this work would include installation of dual swab airlift equipment; setup of tanks, discharge piping, and support equipment; chemical injection and swabbing of the perforated zones; and full airlift development to remove biofouling, encrustation, and accumulated materials.

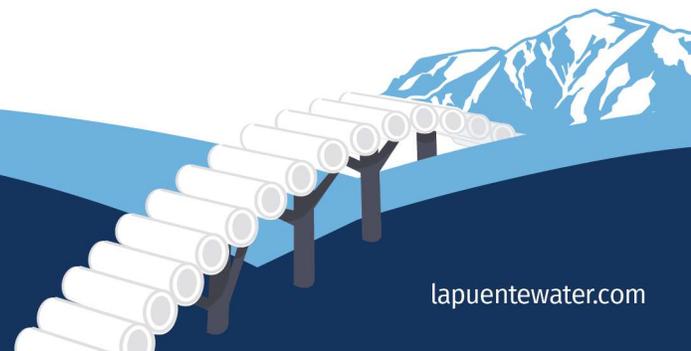
Pumping Equipment

To restore reliable operation of the pumping equipment, a new six-stage bowl assembly (designed for 1,200 gpm at 430 feet TDH), replacement of worn stainless steel bowl, line, and head shafts, new line shaft couplings, retainers, rubber inserts, rebuilt packing box, replacement coated column pipe sections, installation of stainless steel airline, and full shop reassembly, coating, and painting is recommended.

Two proposals from Tri-County Pump, for the work summarized above, are enclosed (**Enclosure 3 and 4**) for your consideration of the recommended repairs. Note that this rehabilitation work is considered emergency in nature because IPUWS's Well No. 5 is the only active groundwater production source and it directly supports the City's ability to supply raw water to SGVWC's B5 treatment facility in exchange for fully treated water delivered back into the distribution system. Under the existing agreement between the City and SGVWC, if the City is unable to deliver groundwater to the SGVWC treatment facility, SGVWC may supply up to 425 acre-feet (AF) of water through water exchanges; however, any water provided beyond this threshold may be billed at full retail rates, which can create a severe financial burden. Accordingly, immediate action through emergency procurement is necessary to restore the well to service, avoid substantial cost impacts, and protect the reliability of the City's water supply.

FISCAL IMPACT

Industry Public Utilities Waterworks System's 2025/2026 Fiscal Year O&M Budget appropriates \$250,000 for Well & Pump Maintenance. The 2025/2026 Fiscal year-to-date total for this expense category is \$49,725.29.00. The proposed cost for this work is \$227,299.57, which is slightly over the Budget appropriation by \$27,024.86.



RECOMMENDATION

Authorize the General Manager to Proceed with the Work as Proposed by Tri-County Pump Company for an Amount Not to Exceed \$227,299.57 plus a 5% contingency.

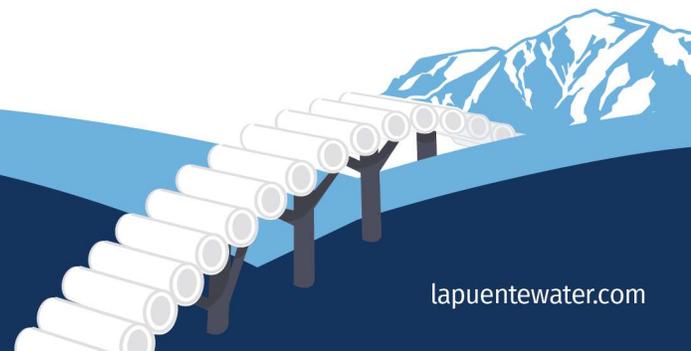
Respectfully Submitted,



General Manager

ENCLOSURES

- Enclosure 1: December 17, 2025, downhole video inspection (prior to brush and bail)
- Enclosure 2: February 9, 2025, downhole video inspection (post brush and bail)
- Enclosure 3: Proposal from Tri County Pump Company – Well No. 5 Rehab
- Enclosure 4: Proposal from Tri County Pump Company – Well No. 5 Pump repair and replacement

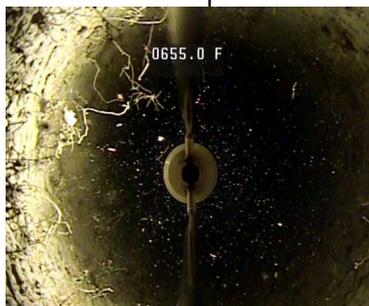




COMPANY NAME: LPVCWD
WELL INSPECTED: COI Well 5
FIELD NAME: La Puente
STATE: California
WELL ADDRESS: 285 San Fidel Ave.
GPS LOCATION: N34o2'59"
 W118o0'20"

DATE: 12/17/2025
RUN NO: One
JOB TICKET: 251217
TOTAL DEPTH: 810.6 ft.
WATER LEVEL: 65.4 ft.
OIL ON WATER: None **AMT:** 0%
OPERATOR: C.Nelson
GUIDE SET: 12.00 in
CHRIS NELSON @ (909) 809-9815

DEPTH	OBSERVATIONS	PERFORATION	FROM SURVEY
0.0 ft.	Start survey at top of casing.		
65.4ft	SWL; Water cloudy, visibility poor.	Ful-Flo Louvers	381.6 ft. to 810.6 ft.
140.0ft	Scaling on casing.		
381.6ft	Top of louvers; appears plugged.		
425.0ft	Heavy build-up.		
475.0ft	Louvers appear plugged.		
540.0ft	Material on lips of louvers.		
600.0ft	Louvers appear to have some small opening.	CASING SIZE	FROM SURVEY
617.9ft	Bio-fouling on casing.	19.75 in	0.0 ft. to 810.6 ft.
655.0ft	Heavy build-up.		
710.0ft	Louvers appear plugged.		
810.6ft	Fill; still in louvers. End survey.		





TRI COUNTY PUMP COMPANY
WATERWELL AND PUMP SERVICE
 241 SOUTH ARROWHEAD - SAN BERNARDINO, CA 92408
 PHONE 909-888-7706 - FAX 909-888-3653
 LICENSE # 744742

January 30, 2026

La Puente Valley County WD
 112 N. First St.
 La Puente, CA 91744

Quote Number: 013026-2DS

Attention: Mr. Cesar Ortiz

Subject: COI Well 5 - Well Rehabilitation.

In response to your request for quotation, Tri County Pump Company is pleased to offer the following for your consideration. The following estimate is based on the video log after brushing.

Estimated Field Labor:

Travel to and from jobsite; install dual swab airlift equipment, set up tanks and discharge.	\$10,720.00
Travel to and from jobsite; inject and swab chemicals into perforated zones.	\$10,040.00
Travel to and from jobsite; dual swab airlift and develop well.	\$17,480.00
Travel to and from jobsite; teardown and clean up tanks and discharge	\$8,880.00
Travel to and from jobsite; video log.	\$1,400.00

Estimated Shop Labor

Clean, prep, and load all dual swab airlifting equipment.	\$2,400.00
---	------------

Estimated Materials

1 - Roll Off Rental	\$1,000.00
1 - Tank Rental	\$5,400.00
1 - Dual Swab Rental	\$1,000.00
1 - Compressor Rental	\$4,000.00
1 - Lot; Chemicals	\$66,750.00
1 - Discharge Pipe	\$3,500.00

Estimated Labor	\$50,920.00
Estimated Material	\$81,650.00
Estimated Tax @ 10.25%	\$8,369.13
Total Estimate	\$140,939.13

We appreciate this opportunity to be of service and look forward to working with you. We trust that this estimate will suffice for your needs, and should any additional information be required, please do not hesitate to contact us.

This estimate is valid for thirty (30) days from the above date, and subject to review thereafter.



TRI COUNTY PUMP COMPANY

WATERWELL AND PUMP SERVICE

241 SOUTH ARROWHEAD - SAN BERNARDINO, CA 92408

PHONE 909-888-7706 - FAX 909-888-3653

LICENSE # 744742

Sincerely,

Dennis Skinner

Use PO # _____ Signed _____ Date: _____

Please fax this authorization to 909 888-3653 or email dennis@tricountypump.net



January 30, 2026

La Puente Valley County WD
 112 N. First St.
 La Puente, CA 91744

Quote Number: 013026-1DS

Attention: Mr. Cesar Ortiz

Subject: COI Well 5 - Repair and Replace.

Tri County Pump Company is pleased to offer the following for your consideration. Pull existing water lube pump and transp to our yard for inspection. We found the bowl was locked up due to pumping large amounts of sand and damaged the bowl casting. The shafts need to be replaced due to wear in bearing areas.

Estimated Field Labor:

Travel to and from jobsite; Install pump and perform start up. \$12,080.00

Estimated Shop Labor:

Disassemble, Inspect and Advise. Clean all equipment, press in new bearings, replace shafting, machine bowl shaft and head shaft. Assemble bowl and pump assembly and coat. Paint discharge head. Prep and load equipment for install. \$3,750.00
 Sandblast head and packing box. \$880.00

Estimated Material:

(1) 1-11/16" x 89-5/8" 316 SS Bowl Shaft	\$1,500.00
(1) 12CHC 6 Stage W/L Bowl Assembly Designed for 1200GPM @ 430'TDH	\$21,200.00
(1) 10" x 59-1/4" T&C Butt Column Pipe Coated	\$545.00
(3) 10" x 119-1/4" T&C Butt Column Pipes Coated	\$2,355.00
(17) 1-11/16" x 10' 416SS Line Shafts	\$24,650.00
(1) 1-11/16" x 81-3/4" 316SS Line Shaft	\$850.00
(20) 1-11/16" 304SS Line Shaft Couplings	\$1,600.00
(4) 12" x 1-11/16" Retainers	\$1,400.00
(18) Retainer Rubber Inserts	\$990.00
(1) 1-11/16" x 50-7/8" 316 SS Head Shaft	\$1,125.00
180' of 1/4" SS Airline	\$2,000.00
(1) 1-11/16" Rebuilt Packing Box	\$500.00
1 Lot; Miscellaneous Shop Supplies (Bolts, Paint, Gaskets, Oil, Coating, Electrical Connection, Etc.)	\$3,460.00
1 Lot; Estimated Incoming Freight	\$1,000.00

Estimated Labor	\$16,710.00
Estimated Material	\$63,175.00
Estimated Tax @ 10.25%	\$6,475.44
Total Estimate	\$86,360.44



We appreciate this opportunity to be of service and look forward to working with you. We trust that this estimate will suffice for your needs, and should any additional information be required, please do not hesitate to contact us.

This estimate is valid for thirty (30) days from the above date, and subject to review thereafter.

Sincerely,

Dennis Skinner

Use PO # _____ Signed _____ Date: _____

Please fax this authorization to 909 888-3653 or email dennis@tricitypump.net

PRESIDENT
Cesar J. Barajas
VICE PRESIDENT
Henry Hernandez

DIRECTORS
John P. Escalera
William R. Rojas
David E. Argudo

GENERAL MANAGER
Roy Frausto



To: Office of Senator Archuleta

From: La Puente Valley County Water District

Date: February 23, 2026

Re: SB 1001 — SUPPORT

On behalf of La Puente Valley County Water District, I am writing to express our strong support for SB 1001 by Senator Bob Archuleta, which would authorize the California Governor's Office of Emergency Services (CalOES) to establish a standardized identification card program for essential utility workers who may need access to emergency areas to maintain or restore critical infrastructure. This legislation addresses a critical challenge faced by utility workers and local agencies during disasters.

As currently anticipated, SB 1001 will be amended prior to its first committee hearing based on input from stakeholders, legislative staff, and CalOES. This letter reflects the expected committee version of the bill and its intended framework.

When communities are impacted by wildfires, earthquakes, floods, or other emergencies, timely access to damaged infrastructure is essential for restoring safe and reliable services. Under current law, access to restricted or evacuated areas is determined at the discretion of peace officers, and utility workers often experience delays due to inconsistent or difficult-to-verify credentials, slowing response and recovery efforts.

SB 1001 creates a voluntary, statewide credentialing framework administered by CalOES, upon request by a utility employer. Under the bill, an employer must demonstrate why a worker may need emergency-area access and verify that the worker has completed appropriate training. The identification card would be based on federal identity standards consistent with the National Incident Management System (NIMS), while preserving full law enforcement authority over access decisions. This coordinated approach will help:

- Improve emergency response efficiency by streamlining credential verification
- Enhance public safety by ensuring only trained and authorized personnel are credentialed
- Support faster restoration of critical services such as water, power, and gas
- Strengthen coordination between utilities and emergency personnel
- Ensure appropriate safety training and credential verification

Public water agencies and utilities play a vital role in protecting public health, safety, and welfare. Providing these essential workers with reliable credentials will help ensure that communities receive timely support during disasters.

Establishing a consistent and recognizable credentialing system will better equip essential utility workers to perform their duties when time is of the essence.

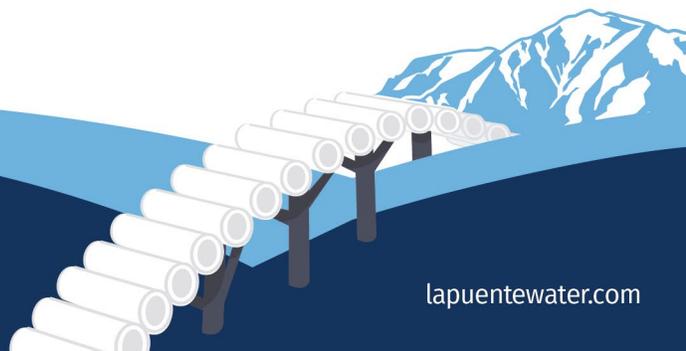
SB 1001 also authorizes CalOES to recover reasonable program costs through fees, ensuring responsible implementation without unnecessary impacts on taxpayers. For these reasons, we believe SB 1001 represents a practical, forward-looking approach to improving disaster response and community resilience. We respectfully urge your “aye” vote in support of this important legislation.

Thank you for your consideration.

Sincerely,



Roy Frausto
General Manager
La Puente Valley County Water District
rfrausto@lapuentewater.com

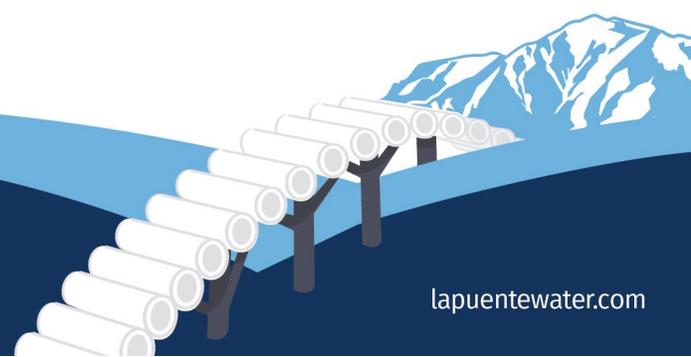


Upcoming Events



Date: February 23, 2026
To: Honorable Board of Directors
RE: Upcoming Meetings and Conferences for 2026

Day/Date	Event	<u>Argudo</u>	<u>Barajas</u>	<u>Escalera</u>	<u>Hernandez</u>	<u>Rojas</u>
April 6-9, 2026	Water Conference of the West (WCW); San Diego, CA			✓	✓	✓
May 5-7, 2026	ACWA 2026 Spring Conference; Sacramento, CA		X	X	X	X
June 21-24, 2026	AWWA CA/NV 2026 Annual Conference ACE 26; Washington, DC					
October 21-23, 2026	Watersmart Innovations Conference 2026; Portland, OR					
December 1-3, 2026	ACWA 2026 Fall Conference; Anaheim, CA					





La Puente National Little League

Post Office Box #402, La Puente, CA 91744
Phone: (626)667-4204 - E-mail: LaPuenteNationalLL@gmail.com

Dear _____:

On behalf of the La Puente National Little League, we cordially invite you to participate in our 2026 La Puente National Little League Youth Parade! The parade will be held on Saturday, March 7, 2025. It will begin promptly at 9:00 am. We hold this parade each year to spark the opening season for over 400+ of our community's boys and girls! La Puente National Little League will be celebrating our Opening Day Ceremonies following the parade, so please join us afterwards.

Please confirm your participation in our 2026 La Puente National Little League Youth Parade by filling out the bottom portion of this form and mailing it no later than February 25th, 2026 to:

La Puente National Little League
Attn: Monique Dominguez, President
Post Office Box #402
La Puente, CA 91744

You can also scan and email your form or fill in this .PDF file and submit to LPNationalLittleLeague@gmail.com. A confirmation letter will be sent to you with further information regarding our parade.

Thank you for helping to make our 2026 Little League Opening Day a success. If you have any questions, please contact LPNLL President Monique Dominguez at (626) 667-4204, or Edna Overholtzer at (626) 255-7458.

Sincerely,

Monique Dominguez

Monique Dominguez, President
LPNationalLittleLeague@gmail.com

Edna Overholtzer

Edna Overholtzer, Information Officer
LaPuenteNationalLL@gmail.com

Please fill out, mail to the address above or email to LaPuenteNationalLL@gmail.com your response by February 25th, 2026

_____ Yes, I would like to participate in this year's La Puente National Little League Youth Parade

_____ No, I cannot participate in this year's La Puente National Little League Youth Parade

Name of Organization

Contact Person

Description of Organization/Club/Group

Telephone Number

Authorized Signature

Address

City

Zip Code



JPIA Risk Control Grant Program

Application Form

<p>Date: 12/1/2025</p> <p>Requestor's Name: Alyssa Arana</p> <p>Contact Email: aarana@lapuentewater.com</p> <p>Telephone Number: 626-330-2126</p> <p>Project Manager's Name: Alyssa Arana</p> <p>Project Manager's Email: aarana@lapuentewater.com</p> <p>Project Manager's Number: 626-330-2126</p>	<p>District Name: La Puente Valley County Water</p> <p>Grant Program Project Name: Drone Reservoir Inspection Program</p> <p>Dollar Amount Requested (not to exceed \$10,000): \$5,000 If applicable, Member's financial contribution to this project. N/A</p> <p>Is additional supporting documentation attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>Commitment to Excellence Category:</p> <ul style="list-style-type: none"> <input checked="" type="checkbox"/> Office/Field Ergonomics <input type="checkbox"/> Vehicle Operations <input checked="" type="checkbox"/> Infrastructure <input type="checkbox"/> Construction <input type="checkbox"/> Employment Practices <input type="checkbox"/> Wildfire Prevention <input type="checkbox"/> Other: 	<p>Member's estimated annual payroll. \$2,024,269.3</p> <p>Member's total number of employees. 26</p> <ul style="list-style-type: none"> <input checked="" type="checkbox"/> Attach a copy of the agency's signed Commitment to Excellence Agreement (C2E). <input checked="" type="checkbox"/> Member has reviewed/completed the Submission Checklist on page 5 of the Grant Program Description. Grant Program Description
<p>JPIA Member Program Participation (check all that apply):</p> <ul style="list-style-type: none"> <input checked="" type="checkbox"/> General Liability <input checked="" type="checkbox"/> Property <input checked="" type="checkbox"/> Workers' Compensation <input checked="" type="checkbox"/> Employment Practices Liability 	

Please prepare responses to all the following in the order presented. All questions must be answered fully, or the application will be deemed incomplete. (You may continue on a separate sheet if necessary.)

All Sections Must Be Completed to be Considered.

(Type in shaded boxes below.)

1. Project/Program Title

Drone Reservoir Inspection Program

2. Hazard/Problem Statement

The La Puente Valley County Water District (District) has been advised by the California State Water Resources Control Board, Division of Drinking Water (DDW), to increase the inspection frequency of its five tall reservoir roofs from once per year to once per month. While the District would like to inspect drinking water facilities at this frequency, this substantially elevates employee exposure to fall-related hazards due to the need for frequent climbing. The increased inspection schedule will cause a significant rise in operational risk, highlighting the need for improved safety controls and risk-mitigation measures to protect staff and ensure compliance with regulatory requirements.

3. Is this request based on a safety committee recommendation?

Yes.

4. Define the scope, process, or performance objective(s) and/or goal(s) of the project or program. *(Detailed description of the scope, process, or performance objective(s). Compare Commitment to Excellence loss reduction focus areas to scope, process, or performance objective.)*

The scope of the Drone Reservoir Inspection Program includes: acquire a suitable drone, certify two District employees as FAA Remote Pilots, and implement best practices according to the Unmanned Aerial Device operations (Infrastructure Program). Implementing this program will enable the District to meet DDW's monthly reservoir inspection expectations while significantly reducing employee exposure to fall hazards associated with climbing tall reservoir structures. The Drone Reservoir Inspection Program aligns strongly with the Commitment to Excellence Loss Reduction Focus Areas by removing fall hazards associated with weekly reservoir roof inspections (Ergonomics/Falls Program) and implementing best practices for Unmanned Aerial Device operations (Infrastructure Program). By eliminating the need for employees to climb tall reservoirs and ensuring drone operations are performed by certified Remote Pilots, the project directly supports JPIA's goals of reducing workplace injuries, improving operational safety, and adopting sustainable, forward-looking risk control practices. Establishing and adhering to this structured administrative process is essential for ensuring that the Drone Reservoir Inspection Program remains safe, compliant, and sustainable over time. Each procedure supports a key operational control: defining prohibited zones protects public and District assets; maintaining detailed maintenance and flight logs establishes a verifiable record of responsible operation; and requiring certified pilots ensures that staff understand and follow FAA regulations. The pre-flight checklist reduces the risk of equipment failure or regulatory violations, while drone insurance safeguards the District from unforeseen losses. Together, these administrative controls create a reliable framework that supports consistent, high-quality inspections, reduces risk exposure, and reinforces the District's commitment to safe and compliant operational practices.

5. Define the solution. *(Describe how this will specifically be used to address the identified exposure. How many individuals externally or internally will be impacted by the improvement? Does it improve the operational workflow or integrate resources?)*

The District's Operations team consists of eight employees, all of whom are trained and required to climb the reservoirs to perform mandated inspections. Because the District is small, every operations staff member is routinely exposed to this elevated fall hazard. The proposed Drone Reservoir Inspection Program will directly eliminate the need for staff to climb four reservoirs ranging from 30 to 50 feet in height. Currently, employees must climb exterior fixed ladders while secured to harness

systems, and once on the roof, remain tethered to fall-protection equipment throughout the inspection. By transitioning these inspections to drone-based assessments, the District will eliminate fall exposure associated with climbing and working on tall reservoir structures. All eight employees will benefit from this risk reduction. In addition, the new inspection method will improve operational workflow by allowing inspections to be completed more efficiently, reducing time spent mobilizing fall-protection gear, and enabling staff to integrate drone imagery and documentation directly into routine inspection records. The program enhances safety, streamlines operations, and modernizes the District's inspection resources.

6. Explain how the project/program will show a results-oriented impact that is measurable and identifiable to the hazard or problem. (Provide the measurable benefits of this project and describe its sustainability. How will you track its effectiveness and evaluate the performance of the improvement?)

This program will produce measurable and identifiable results by enabling the District to safely and consistently meet DDW's monthly reservoir inspection requirement, as well as the District's internal goal of conducting these assessments more often. By using a drone, the District can document each inspection with high-quality photographs that are uploaded directly into the existing inspection logs, creating a reliable record of reservoir conditions over time. Effectiveness will be monitored internally by the District, including the drone inspections performed, the associated imagery, and the reduction in staff time spent preparing fall-protection gear. These records will also support sustainability by providing a long-term, repeatable method for evaluating reservoir conditions without exposing employees to unnecessary hazards. Additionally, the enhanced documentation can be readily shared with DDW during annual Sanitary Surveys, improving transparency and demonstrating ongoing compliance.

7. Explain how the project/program is unique or innovative? (Highlight creativity or uniqueness of the project or program. Highlight innovative solution that may assist our members with risk management and loss control techniques.)

The Drone Reservoir Inspection Program is an innovative solution to a long-standing operational challenge faced by small water agencies: performing frequent inspections of elevated reservoir structures without exposing employees to significant fall hazards. As a smaller district with limited staff, we do not have the same resources or specialized equipment that larger agencies often use to modernize their inspection programs. Implementing drone technology allows the District to bridge this gap by adopting a highly effective, forward-looking tool that larger utilities have already begun integrating into their asset management and safety programs. Instead of relying on traditional fall-protection equipment and manual climbing, the District is moving to an engineering-based control that eliminates the hazardous activity altogether. This shift from a high-risk, labor-intensive task to a technology-driven inspection method represents a substantial advancement in risk management and loss-control practices. The use of FAA-certified drone operators ensures that inspections are conducted safely, consistently, and in full compliance with regulatory expectations.

8. Identify and explain how the Hierarchy of Controls used in this project will reduce exposures. (Describe the Hierarchy of Control used. Attach updated policies and procedures, SOPs, or JHAs for the solution implemented.)

- **Elimination:** The program removes the need for employees to climb four tall reservoir structures (ranging from 30 to 50 feet) to conduct routine inspections. By replacing physical rooftop inspections with drone-based assessments, the primary fall hazard is eliminated from day-to-day operations. Employees no longer need to ascend exterior ladders or work at elevation, directly removing the exposure that posed the greatest risk.
- **Engineering Controls:** Implementing drone technology serves as an engineering control by substituting a safer, technology-based method for a hazardous manual task. The drone captures high-resolution images and videos of roof conditions, vents, hatches, coatings, and potential security breaches without requiring staff to be physically present at height. This engineered system reduces dependency on fall-protection equipment and minimizes the possibility of human error during elevated work.
- **Administrative controls:** Administrative components provide additional layers of safety and quality control such as flight logs reviewed by the Compliance/Project Engineer, operator certification requirements, pre-flight checklists, and documented maintenance procedures. These measures ensure consistency, compliance with FAA regulations, and proper oversight of drone use.
- **PPE:** Under the new process, PPE becomes a

- PPE: Under the new process, PPE becomes a secondary or minimal requirement because the activity requiring extensive fall-protection equipment is no longer performed. The use of drones dramatically reduces the need for PPE associated with elevated inspections.

- **Elimination**
- **Substitution**
- **Engineering Controls**
- **Administrative Controls**
- **PPE**

9. State the date and amount of the last award received from the JPIA if applicable.

N/A

10. State the time frame you will need to complete the project from start to finish. (Provide a detailed budget for this project from beginning to end including the amounts and sources of other funding (if any).)

The project is expected to be fully implemented within a three-month period. The District purchase a drone and have two District employees become certified as FAA Remote Pilots. Staff will be given three months to study and successfully pass the FAA Part 107 Remote Pilot exam. Concurrently, the District will develop and finalize all administrative documents (SOPs, JAs, etc.) to support the safe and compliant operation of the drone. All program documents, training requirements, and recordkeeping systems will be completed before the program start date.

The program budget of \$5,000 will be used to cover the costs of:

- A drone that can take quality photos and videos
- Exam fees for the FAA Part 107

If the project is completed under budget, all remaining grant funds will be promptly returned to ACWA JPIA as required by the Grant Program guidelines.

Name of General Manager: Roy Frausto



Signature of General Manager: _____ Date: 12/1/2025

Thank you for applying for funding through the JPIA's Risk Control Grant Program. Email your submission to tlofing@acwajpia.com or by U.S. mail to:

Terry Lofing, Grant Program Administrator
2100 Professional Drive
Roseville, CA 95661

JPIA Use Only

Date received: _____

Approval signature: _____

Date: _____

Approved Yes No

Amount approved: \$ _____



Commitment to Excellence

La Puente Valley County Water District

and the ACWA JPIA in mutual support for ensuring the most consistent, cost effective and broadest possible affordable insurance coverage and related services, and in partnership with all JPIA members, and in the interest of reducing *La Puente Valley County Water District's* insurance costs, commit to a program of excellence that through the implementation of "best practices" reduces the potential and frequency of:

- **Vehicle Losses**
- **Infrastructure Related Losses**
- **Construction Related Losses**
- **Employment Practices Claims**
- **Ergonomic (Musculoskeletal) and Fall Injuries**
- **Wildfire Prevention**

and fully support the goal of implementing effective preventative measures that work to achieve these loss reductions.


Signature _____ (CEO, ACWA JPIA)


Signature _____ (General Manager)


Signature _____ (Board Member)


Signature _____ (Board Member)


Signature _____ (Board Member)


Signature _____ (Board Member)


Signature _____ (Board Member)